COVER SHEET

SEC Registration Number

1 9 0 7 3

Company Name

FIRST PHILIPPINE HOLDINGS CORPORATION

Principal Office (No./Street/Barangay/City/Town/Province)

6th Floor, Rockwell Business Center Tower 3, Ortigas Avenue, Pasig City

Form Type	Department requiring the report	Secondary License Type, If Applicable
17-Q		

COMPANY INFORMATION

Company's Email Address	Company's Telephone Number/s	Mobile Number
InvRel@fphc.com	**(02) 8631-8024**	**N/A**

No. of Stockholders	Annual Meeting Month/Day	Fiscal Year Month/Day
11,819 ***As of June 30, 2026***	**Last Monday of May** (per By-laws) ***ASM scheduled on Sept 25, 2026***	**December 31**

CONTACT PERSON INFORMATION

The designated contact person ***MUST*** be an Officer of the Corporation

Name of Contact Person	Email Address	Telephone Number/s	Mobile Number
Maria Carmina Z. Ubaña	**CZUbana@fphc.com**	**3449-6253**	**09173279054**

Contact Person's Address

6th Floor, Rockwell Business Center Tower 3, Ortigas Avenue, Pasig City, 1604 Philippines

Note: In case of death, resignation or cessation of office of the officer designated as contact person, such incident shall be reported to the Commission within thirty (30) calendar days from the occurrence thereof with information and complete contact details of the new contact person designated.

SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended: **June 30, 2026**

2. Commission identification number: **19073**

3. BIR Tax Identification No.: **000-288-698-000**

4. Exact name of issuer as specified in its charter:

FIRST PHILIPPINE HOLDINGS CORPORATION

5. Province, country or other jurisdiction of incorporation or organization: **Metro Manila, Philippines**

6. Industry Classification Code: (SEC Use Only)

7. Address of issuer's principal office: Postal Code:
   6th Floor, Rockwell Business Center Tower 3, Ortigas Avenue, Pasig City **1604**

8. Issuer's telephone number, including area code: **(632) 8631-8024**

9. Former name, former address and former fiscal year, if changed since last report:
   N/A

10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the Revised Securities Act ("RSA")

Title of each Class	Number of shares of common stocks outstanding and amount of debt outstanding (as of June 30, 2026)
Common Shares	**424,500,608**

11. Are any or all of the securities listed on a Stock Exchange?

    Yes [**X**] No [ ]

    If yes, state the name of such Stock Exchange and the class/es of securities listed therein:

    The registrant's common shares are being traded at the Philippine Stock Exchange, Inc. (PSE).

12. Indicate by check mark whether the registrant:

(a) has filed all reports required to be filed by Section 17 of the Securities Regulation Code (SRC) and SRC Rule 17 thereunder or Sections 11 of the Revised Securities Act (RSA) and RSA Rule 11(a)-1 thereunder, and Sections 23 and 177 of the Revised Corporation Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports)

Yes [**X**]   No [ ]

(b) has been subject to such filing requirements for the past ninety (90) days.

Yes [**X**]   No [ ]

BUSINESS DISCUSSION

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PART I - FINANCIAL INFORMATION

PART I - FINANCIAL INFORMATION

Financial Statements

The unaudited interim condensed consolidated financial statements *(see Exhibit A)* of the registrant are incorporated herein by reference to the enclosed document. They are prepared in compliance with the Philippine Financial Reporting Standards (PFRS) specific to Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*, as issued by the Financial Reporting Standards Council and adopted by the Philippine SEC and hence do not include all of the information required in the December 31, 2025 annual audited consolidated financial statements.

References to PFRS Accounting Standards include the application of PAS, PFRS, and Philippine Interpretations of the International Financial Reporting Interpretations Committee (IFRIC).

Earnings per share is presented on the face of unaudited interim consolidated statements of income for the periods ended June 30, 2026 and 2025. The accompanying notes to financial statements describe the basis of computation thereof.

The unaudited interim condensed consolidated financial statements followed the same accounting policies and methods of computations as used in the December 31, 2025 annual consolidated financial statements, except for the adoption of applicable new accounting standards effective January 1, 2026 as discussed under the Summary of Material Accounting Policies in the Financial Statements.

The nature and amount of items affecting assets, liabilities, equity, net income, or cash flows that are unusual because of their nature, size or incidents are described in Item 2, Management's Discussion and Analysis or Plan of Operation.

Significant Transactions of the Parent

On March 26, 2026, the Board of Directors (BOD) approved the Audited Financial Statements for the calendar year ended December 31, 2025.

FPH's most recent dividend payments (as of June 30, 2026) are presented below:

	Declaration Date	Record Date	Payment date	Amount
Common Shares	May 28, 2026	June 15, 2026	July 7, 2026	₱1.10 per share
Common Shares	October 09, 2025	November 20, 2025	December 15, 2025	₱1.10 per share
Common Shares	May 08, 2025	May 27, 2025	June 18, 2025	₱1.10 per share

On March 5, 2026, the BOD of FPH approved the sale of its 100% ownership of Pi Health, Inc. to Pi Holdings Corporation for approximately ₱2.0 million via a Share Purchase Agreement. The definitive agreements were finalized and signed on March 31, 2026.

Certain subsidiaries and associates have contingent liabilities with respect to claims, lawsuits and tax assessments. The respective management of the subsidiaries and associates, after consultations with external counsels, believes that the final resolution of these issues will not materially affect their respective financial position and results of operations.

There are no material changes in contingent liabilities or contingent assets since the last annual balance sheet date.

Item 2. Management's Discussion and Analysis or Plan of Operation

The following management's discussion and analysis of the FPH Group's (the Group) financial condition and results of operations should be read in conjunction with the accompanying unaudited interim condensed consolidated financial statements and the related notes as of and for the periods ended June 30, 2026 and 2025 and the audited consolidated financial statements as at December 31, 2025. This discussion includes forward-looking statements, which may include statements regarding future results of operations, financial condition or business prospects, which are subject to significant risks, uncertainties and other factors and are based on the Group's current expectations, some of which are beyond the Group's control and the actual results are difficult to predict and may differ materially from those anticipated in these forward-looking statements.

FINANCIAL HIGHLIGHTS

The financial highlights and analysis of account movements for the comparative periods are in Philippine pesos (unless specifically indicated), which is the Group's functional currency. The financial statements of the consolidated subsidiaries and associates with functional currency other than the Philippine peso are translated to Philippine peso as follows:

- *Assets and liabilities using the spot rate of exchange prevailing at financial reporting date;*
- *Components of equity using historical exchange rates; and*
- *Income and expenses using the monthly weighted average exchange rate.*

The table below summarizes the relevant exchange rates used throughout the comparative periods:

Translation Basis	*June 30, 2026*	*Dec. 31,2025*	*June 30, 2025*	*Dec. 31,2024*
End of period spot rate 1 US$ to Php	*61.36*	*58.79*	*56.33*	*57.85*
Average exchange rate 1 US$ to Php	*59.96*	*57.49*	*57.11*	*57.03*

Whenever necessary, the impact of exchange rate movements are separately discussed in order to properly explain the movement in account balances in conjunction with business results and transactions.

Consolidated Statements of Income (Unaudited)
For the six months ended June 30, 2026 vs. June 30, 2025

Revenues

The Group's consolidated revenues for the six months ended June 30, 2026 grew by ₱20.4 billion or 52% (from ₱39.2 billion to ₱59.6 billion) on account of the following:

- Sale of electricity improved by ₱17.4 billion or 73% (from ₱23.9 billion to ₱41.3 billion) driven by the combined higher average electricity selling prices and stronger generation during the period. The Geothermal, Wind, and Solar platform largely propelled this growth on back of higher contracted and spot market prices, alongside the stronger volume of electricity sold, which was primarily driven by reduced plant outages at Unified Leyte, improved steam availability of the Mindanao plants, and the fresh contributions from the Battery Energy Storage System (BESS) units of EDC, following the commencement of its commercial operations in late 2025. These were further strengthened by the incremental revenues from LNG sales of FGEN Singapore to Prime CoreGen's natural gas facilities and the higher revenues posted by the Hydro platform, as FG Hydro benefitted from the elevated reservoir water levels and the increased irrigation diversion requirements (IDR) from the National Irrigation Administration (NIA).

- Sale of real estate jumped by ₱2.5 billion or 37% (from ₱7.0 billion to ₱9.5 billion) driven by Rockwell Land's higher bookings and revenue recognition from Edades West and Cabo lots residential development projects.

- Contracts and services rose by ₱658 million or 11% (from ₱5.7 billion to ₱6.4 billion) primarily pertaining to the higher recurring revenues from the higher lease rates of the commercial leasing segment of Rockwell Land further boosted by the incremental contributions from the operations of the Alabang Commercial Corporation (ACC), which was acquired by Rockwell Land in December 2025. FPIP also posted improved revenues from its industrial property leasing and park operations. These upturns were partly reduced by First Balfour group's lower construction revenues from third parties, particularly the Polaris Data Center project.

- Sale of merchandise declined by ₱241 million or 9% (from ₱2.6 billion to ₱2.4 billion) largely on account of the reduced volume of electrical transformers sold by First Philec, Inc. (FPI) to Meralco.

Costs and Expenses

The Group's consolidated costs and expenses totalled ₱43.5 billion, higher by ₱14.7 billion or 51% compared to last year's ₱28.8 billion. The increase was mainly driven by the upturn in the costs of sale of electricity and real estate which corresponds to the upturn in their respective revenues. The Group's general and administrative expenses likewise increased mostly pertaining to people and support costs and also business taxes.

Net Income

Consolidated net income was up by ₱2.0 billion or 13% (from ₱15.1 billion to ₱17.1 billion) mainly caused by the stronger operating results of the Power Generation and Real Estate sectors.

Net Income Attributable to Equity Holders of the Parent

Net income attributable to equity holders of the Parent increased by ₱264 million or 3% (from ₱9.0 billion to ₱9.2 billion) primarily resulting from the uptick in FPH's share in earnings from Rockwell Land and EDC, but was partly weighed down by First Gen's reduced equity stake in the Gas business following the 60% equity stake sale in November 2025. Excluding FPH's portion in non-recurring items mainly pertaining to proceeds from insurance claims and one-off business taxes in 2026, the gain on lease liability adjustment in 2025, the foreign exchange-related movements, and the loss on debt extinguishment for both periods, the Recurring Net Income (RNI) attributable to equity holders of the Parent was likewise up by ₱715 million or 8% (from ₱8.6 billion to ₱9.3 billion) *(see Notes to Unaudited Interim Condensed Consolidated Financial Statements)*.

Detailed discussions of the changes in the Consolidated Statements of Income are presented in the succeeding sections of this report.

Consolidated Statements of Financial Position

June 30, 2026 (Unaudited) vs. December 31, 2025 (Audited)

Assets

Total assets of the Group were higher by ₱60.5 billion or 10% (from ₱581.4 billion to ₱641.9 billion), reflecting the following major movements:

- Cash and cash equivalents (including Short-term investments) – lower by ₱27.3 billion or 36% (from ₱76.0 billion to ₱48.7 billion) mainly representing the cash used for principal and interest payments and First Gen's investments for its acquisitions and growth projects, partly mitigated by the proceeds from loan availments, bond issuances and refinancing, and the cash generated from operations during the period.

- Investments in associates and joint ventures – uptick by ₱65.8 billion or 181% (from ₱36.2 billion to ₱102.0 billion) largely reflecting First Gen's investment, through its wholly-owned subsidiary FG Aqua Power, for a 33% ownership interest in Prime Infra's Wawa and Pakil pumped-storage hydro plants.

Liabilities and Equity

Total liabilities and equity of the Group were higher by ₱60.5 billion or 10% (from ₱581.4 billion to ₱641.9 billion) primarily due to the following major movements:

- Other noncurrent liabilities – increased by ₱47.1 billion or 282% (from ₱16.7 billion to ₱63.8 billion) primarily on account of the subscription payable to Prime Infra relating to First Gen's equity investment in the Wawa and Pakil pumped-storage hydro plants.

- Total equity posted an increase of ₱15.9 billion or 5% (from ₱315.4 billion to ₱331.3 billion) mostly brought about by the Group's total consolidated comprehensive net income for the period partly reduced by the cash dividend declarations during the period.

Detailed discussions of the significant account movements in the Consolidated Statements of Financial Position are presented in the succeeding sections of this report.

DETAILED ANALYSIS OF MATERIAL CHANGES

Consolidated Statements of Income (Results of Operations)

Horizontal and Vertical Analyses of Material Changes for the six-month period ended June 30, 2026 vs. 2025

(Php in millions except earnings per share data)	Unaudited YTD Jun. 30 2026	Unaudited YTD Jun. 30 2025 (As Restated)	Horizontal Analysis Increase/ Decrease Amount	Horizontal Analysis (%)	Vertical Analysis Jun. 30 2026	Vertical Analysis Jun. 30 2025
REVENUES						
Sale of electricity	₱41,308	₱23,871	₱17,437	73%	69%	61%
Sale of real estate	9,497	6,951	2,546	37%	16%	18%
Contracts and services	6,395	5,737	658	11%	11%	15%
Sale of merchandise	2,378	2,619	(241)	-9%	4%	7%
	59,578	39,178	20,400	52%	100%	100%
COSTS AND EXPENSES						
Cost of sale of electricity	23,925	12,354	11,571	94%	-40%	-32%
Cost of sale of real estate	5,691	4,573	1,118	24%	-10%	-12%
Contracts and services	2,914	2,823	91	3%	-5%	-7%
Cost of sale of merchandise	1,964	1,734	230	13%	-3%	-4%
General and administrative expenses	9,017	7,327	1,690	23%	-15%	-19%
	43,511	28,811	14,700	51%	-73%	-74%
OTHER INCOME (CHARGES)						
Finance costs	(5,507)	(4,459)	(1,048)	24%	-9%	-11%
Finance income	1,419	661	758	115%	2%	2%
Foreign exchange gains (losses) - net	208	(117)	325	278%	0%	0%
Equity in net earnings of associates and joint ventures	4,152	271	3,881	1432%	7%	1%
Dividend income	813	708	105	15%	1%	2%
Others - net	1,908	1,809	99	5%	3%	5%
	2,993	(1,127)	4,120	366%	5%	-3%
INCOME BEFORE INCOME TAX	19,060	9,240	9,820	106%	32%	24%
PROVISION FOR INCOME TAX						
Current	1,917	1,523	394	26%	-3%	-4%
Deferred	53	78	(25)	-32%	0%	0%
	1,970	1,601	369	23%	-3%	-4%
NET INCOME FROM CONTINUING OPERATIONS	17,090	7,639	9,451	124%	29%	19%
NET INCOME FROM DISCONTINUED OPERATIONS	-	7,498	(7,498)	-100%	0%	19%
NET INCOME	₱17,090	₱15,137	₱1,953	13%	29%	39%
Attributable To						
Equity holders of the Parent	₱9,218	₱8,954	₱264	3%	15%	23%
Non-controlling Interests	7,872	6,183	1,689	27%	13%	16%
	₱17,090	₱15,137	₱1,953	13%	29%	39%
Earnings Per Share for Net Income Attributable to the Equity Holders of the Parent						
Basic / Diluted	₱21.72	₱20.18	₱1.54	8%		
Earnings Per Share from Continuing Operations						
Basic / Diluted	₱21.72	₱8.71	₱13.00	149%		
Earnings Per Share from Discontinued Operations						
Basic / Diluted	₱0.00	₱11.46	(₱11.46)	-100%		

Revenues

The Group's consolidated revenues for the six months ended June 30, 2026 grew by ₱20.4 billion or 52% (from ₱39.2 billion to ₱59.6 billion). This reflected the stronger results from the sale of electricity, real estate, and contracts and services, partly reduced by the downturn in the sale of merchandise (*see discussions above)*.

Costs and expenses

Consolidated costs and expenses were up by ₱14.7 billion or 51% (from ₱28.8 billion to ₱43.5 billion) and accounted for 73% and 74% of total revenues for 2026 and 2025, respectively. Details of costs and expenses line items with significant changes for the comparative periods are discussed as follows:

Cost of sale of electricity – up by ₱11.6 billion or 94% (from ₱12.3 billion to ₱23.9 billion) and accounted for 40% and 32% of total revenues for 2026 and 2025, respectively. The increase mainly pertains to the corresponding costs of the LNG sold by FGEN Singapore to Prime CoreGen's natural gas facilities and also to EDC's higher spending on drilling and well workover activities, transmission and distribution costs, as well as as higher depreciation for newly operational projects such as Palayan Binary, Tanawon, Mahanagdong Binary and BESS. The Hydro platform likewise booked higher replacement power costs and other Wholesale Electricity Spot Market (WESM) charges and also higher service fees paid to National Irrigation Administration (NIA) due to increased water releases for generation.

Cost of real estate sold – higher by ₱1.1 billion or 24% (from ₱4.6 billion to ₱5.7 billion) and accounted for 10% and 12% of total revenues for 2026 and 2025, respectively. This mainly pertains to the corresponding increase in cost of real estate sales of Edades West and Cabo residential development projects.

Cost of contracts and services – slightly up by ₱91 million or 3% (from ₱2.8 billion to ₱2.9 billion) and accounted for 5% and 7% of total revenues for 2026 and 2025, respectively. This was largely caused by the incremental commercial expenses resulting from the consolidation of ACC, partly mitigated by the decline in First Balfour's direct costs due to the corresponding downturn in recognized revenues from ongoing construction projects from external customers.

Cost of sale of merchandise – up by ₱230 million or 13% (from ₱1.7 billion to 1.9 billion) and accounted for 3% and 4% of total revenues for 2026 and 2025, respectively. This primarily reflects the increased prices of raw materials and logistic costs of the electrical transformers manufactured and sold by FPI.

General and administrative expenses – higher by ₱1.7 billion or 23% (from ₱7.3 billion to ₱9.0 billion) and accounted for 15% and 19% of total revenues for both periods. This was largely caused by the higher people and support costs and also business taxes of the Group.

Finance costs

Finance costs increased by ₱1.0 billion or 24% (from ₱4.5 billion to ₱5.5 billion) and accounted for 9% and 11% of total revenues for 2026 and 2025, respectively. The increase was primarily due to the higher period-end loan balance posted by EDC and Rockwell Land, partially offset by First Gen Parent's and Casecnan's voluntary prepayment of their respective long-term loans in February 2026.

Finance income

Finance income increased by ₱758 million or 115% (from ₱661 million to ₱1.4 billion) and accounted for 2% total revenues for both periods. The uptick was primarily driven by higher interest income posted by First Gen Parent from its short-term placements and of Rockwell Land resulting from higher interest income recognized on its cash equivalents and on the financing component of its residential development projects.

Foreign exchange gain (loss) – net

A turnaround of foreign exchange (FX) losses to FX gains by ₱325 million or 278% (from ₱117 million losses to ₱208 million gains) and accounted for less than 1% of total revenues for both periods. This was primarily due to the impact of the revaluation, collection, and settlement of US dollar-denominated transactions and accounts, particularly of the First Gen group *(refer to foreign exchange table above).*

Equity in net earnings of associates and joint ventures

Equity in net earnings of associates and joint ventures grew by ₱3.9 billion or 1,432% (from ₱271 million to ₱4.2 billion) and accounted for 7% and 1% of total revenues for 2026 and 2025, respectively. This was mainly driven by the 40% share of First Gen in the net earnings of the Gas business for the first half of 2026, which is now recognized under the equity method, in line with its reclassification from a consolidated subsidiary of First Gen to an associate following the 60% equity stake sale in November 2025.

Dividend income

Dividend income jumped by ₱105 million or 15% (from ₱708 million to ₱813 million) and accounted for 1% and 2% of total revenues for 2026 and 2025, respectively. This was driven by the ₱2.94 per share or 21% uptick in dividend income received from the Meralco shares held by the Group (₱16.672 in 2026 vs. ₱13.736 in 2025).

Others-net

Others-net increased by ₱99 million or 5% (from ₱1.8 billion to ₱1.9 billion) and accounted for 3% and 5% of total revenues for 2026 and 2025, respectively. This was largely on account of the increase in First Gen group's receipt of proceeds from insurance claims this 2026.

Provision for income tax

Provision for income tax was higher by ₱369 million or 23% and accounted for 3% and 4% of total revenues for 2026 and 2025, respectively. The increase was mostly due to the rise in provision for current income tax expense of First Gen's EDC and FG Hydro and Rockwell Land resulting from the increase in their respective taxable income.

Net income

Consolidated net income grew by ₱2.0 billion or 13% (from ₱15.1 billion to ₱17.1 billion) resulting from the following movements:

Net Income from Continuing Operations - higher by ₱9.5 billion or 124% (from ₱7.6 billion to ₱17.1 billion) largely driven by the better results of First Gen Parent and its operating subsidiaries, particularly EDC and FG Hydro, alongside the boost posted by Rockwell Land during the period.

Net Income from Discontinued Operations - down by ₱7.5 billion or 100% (from ₱7.5 billion to nil). This account reflects the first semester of 2025 performance of the Gas and LNG business. As previously discussed, for 2026, the Group's share in the Gas business is now reported under the "Equity in net earnings of associates and joint ventures" account, in line with its reclassification, from a consolidated subsidiary of First Gen to an associate.

Net income attributable to equity holders of the Parent

Net income attributable to equity holders of the Parent was up by ₱264 million or 3% (from ₱9.0 billion to ₱9.2 billion) caused by the stronger performance of the Real Estate sector but partly reduced by the lower earnings contributions of the Power Sector. Excluding FPH's share in non-recurring items mainly pertaining to proceeds from insurance claims and one-off business taxes in 2026, the gain on lease liability adjustment in 2025, the foreign exchange-related movements, and the loss on debt extinguishment for both periods, the RNI attributable to equity holders of the Parent was likewise up by ₱715 million or 8% (from ₱8.6 billion to ₱9.3 billion).

Net income attributable to non-controlling interests

Net income attributable to non-controlling interest was up by ₱1.7 billion or 27% (from ₱6.2 billion to ₱7.9 billion) mainly reflecting the minority shareholders' share in the uptick of the consolidated net income of First Gen, particularly from EDC, and of Rockwell Land, but was partly reduced by the lower earnings contribution from Gas business following First Gen's reduced equity stake in the Gas business. The significant portion of this account pertains to the share of non-controlling stockholders of First Gen, EDC, Rockwell Land, FPIP and AEI on the consolidated net income.

Earnings per share (EPS)

Basic and diluted EPS for the period amounted to ₱21.72, slightly up by ₱1.54 or 8%, versus last year's basic and diluted EPS of ₱20.18. The upswing was on the back of higher reported net income attributable to equity holders of the Parent. This was partly offset by the lower outstanding common shares following the share buy-backs made starting in the third and last quarter of 2025.

Consolidated Statements of Comprehensive Income

For the six-month ended June 30, 2026 vs. June 30, 2025

	(Unaudited) Six Months Ended June 30		Increase/(Decrease)	
	2026	2025 (As Restated)	Amount	%
NET INCOME	**₱17,090**	₱15,137	₱1,953	13%
OTHER COMPREHENSIVE INCOME (LOSS)				
Other comprehensive income (loss) to be reclassified to profit or loss in subsequent periods:				
Net gains on cash flow hedge deferred in equity - net of tax	**304**	110	194	176%
Exchange gains (losses) on foreign currency translation	**260**	(392)	652	-166%
	564	(282)	846	-300%
Other comprehensive income not to be reclassified to profit or loss in subsequent periods:				
Unrealized gains on financial assets at FVOCI	**49**	3,138	(3,089)	-98%
Total other comprehensive income	**613**	2,856	(2,243)	-79%
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	**₱17,703**	₱17,993	(₱290)	-2%
Attributable To				
Equity holders of the Parent	**₱9,249**	₱11,570	(₱2,321)	-20%
Non-controlling Interests	**8,454**	6,423	2,031	32%
	₱17,703	₱17,993	(₱290)	-2%

Total comprehensive income for the period

Total comprehensive income was down by ₱290 million or 2% (from ₱18.0 billion to ₱17.7 billion). The major movements in the comprehensive income of the Group were as follows:

(1) Consolidated net income was up by ₱2.0 billion or 13% (from ₱15.1 billion to ₱17.1 billion) due to factors discussed in the preceding sections.

(2) Unrealized gains on financial assets at FVOCI declined by ₱3.1 billion or 98% (from ₱3.1 billion in 2025 to ₱49 million in 2026) mainly due to the downturn in period-end share price of Meralco, compared to upswing in the same period last year, partly tempered by the uptick in the share price of Lopez Holdings.

Closing Market Prices (PHP)	June 30, 2026	Dec. 31,2025	% Change	June 30, 2025	Dec. 31,2024	% Change
Meralco	570.0	574.0	-1%	538.5	488.0	10%
Lopez Holdings	4.05	3.72	9%	3.96	2.70	47%

(3) Exchange gains (losses) on foreign currency translation - turnaround by ₱652 million (from ₱392 million losses to ₱260 million gain) mainly due to the translation of U.S. dollar-denominated financial statements of certain subsidiaries into Philippine peso for financial consolidation purposes *(refer to foreign exchange table above)*.

(4) Net gains on cash flow hedge deferred in equity was higher by ₱194 million (from ₱110 million to ₱304 million) mainly pertaining to the fair value adjustments on EDC's and Rockwell Land's hedging transactions which were taken into equity during the period.

Total comprehensive income for the period attributable to equity holders of the Parent

Total comprehensive income attributable to equity holders of the Parent was down by ₱2.3 billion or 20% from ₱11.5 billion in 2025 to ₱9.2 billion this year mainly driven by the lower unrealized gains on financial assets at FVOCI, partially mitigated by the higher income attributable to Parent and the gains posted on foreign currency translation and cash flow hedges.

Total comprehensive income for the period attributable to non-controlling interests

Total comprehensive income attributable to non-controlling interests improved by ₱2.0 billion or 32% (from ₱6.4 billion to ₱8.4 billion) mainly driven by an upturn in its share in the net income complemented by the improved share of non-controlling interest in the other comprehensive income during the period.

(Continued next page)

Consolidated Statements of Financial Position

Horizontal and Vertical Analyses of Material Changes as of June 30, 2026 and December 31, 2025

(Php in millions)	(Unaudited) Jun. 30	(Audited) Dec. 31	Horizontal Analysis Increase/Decrease		Vertical Analysis Jun. 30	Dec. 31
	2026	2025	Amount	%	2026	2025
ASSETS						
Current Assets						
Cash and cash equivalents	₱48,754	₱73,135	(₱24,381)	-33%	8%	13%
Short-term investments	-	2,884	(2,884)	-100%	0%	0%
Trade and other receivables - net	21,544	15,175	6,369	42%	3%	3%
Current portion of contract assets	9,043	6,701	2,342	35%	1%	1%
Inventories	47,664	47,554	110	0%	7%	8%
Prepayments and other current assets	36,290	29,378	6,912	24%	6%	5%
Total Current Assets	163,295	174,827	(11,532)	-7%	25%	30%
Noncurrent Assets						
Property, plant and equipment - net	170,999	169,244	1,755	1%	27%	29%
Goodwill and intangible assets	66,390	66,668	(278)	0%	10%	11%
Investment properties - net	64,751	63,774	977	2%	10%	11%
Financial assets at fair value through other comprehensive income (FVOCI)	29,433	29,355	78	0%	5%	5%
Investments in associates and joint ventures	102,018	36,253	65,765	181%	16%	6%
Contract assets - net of current portion	16,224	13,347	2,877	22%	3%	2%
Deferred tax assets - net	2,264	1,927	337	17%	0%	0%
Other noncurrent assets - net	26,601	26,031	570	2%	4%	4%
Total Noncurrent Assets	478,680	406,599	72,081	18%	75%	70%
TOTAL ASSETS	₱641,975	₱581,426	₱60,549	10%	100%	100%
LIABILITIES AND EQUITY						
Current Liabilities						
Trade payables and other current liabilities	₱56,432	₱52,970	₱3,462	7%	9%	9%
Current portion of long-term debts	25,891	25,194	697	3%	4%	4%
Loans payable	1,651	1,250	401	32%	0%	0%
Income tax payable	1,427	459	968	211%	0%	0%
Total Current Liabilities	85,401	79,873	5,528	7%	13%	14%
Noncurrent Liabilities						
Long-term debts - net of current portion	141,795	150,144	(8,349)	-6%	22%	26%
Retirement and other long-term employee benefits liability	4,646	4,921	(275)	-6%	1%	1%
Deferred tax liabilities - net	12,482	11,768	714	6%	2%	2%
Asset retirement and preservation obligations	2,519	2,616	(97)	-4%	0%	0%
Other noncurrent liabilities	63,834	16,721	47,113	282%	10%	3%
Total Noncurrent Liabilities	225,276	186,170	39,106	21%	35%	32%
Total Liabilities	310,677	266,043	44,634	17%	48%	46%
Equity						
Common stock	6,096	6,096	-	0%	1%	1%
Capital in excess of par value	4,076	4,076	-	0%	1%	1%
Accumulated unrealized fair value gains on financial assets at FVOCI	17,618	17,564	54	0%	3%	3%
Cumulative translation adjustments	6,861	6,884	(23)	0%	1%	1%
Equity reserve	(8,459)	(8,459)	-	0%	-1%	-1%
Retained earnings						
Unappropriated	153,040	144,289	8,751	6%	24%	25%
Appropriated	38,200	38,200	-	0%	6%	7%
Treasury stock	(13,303)	(13,303)	-	0%	-2%	-2%
Equity Attributable to Equity Holders of the Parent	204,129	195,347	8,782	4%	32%	34%
Non-controlling Interests	127,169	120,036	7,133	6%	20%	21%
Total Equity	331,298	315,383	15,915	5%	52%	54%
TOTAL LIABILITIES AND EQUITY	₱641,975	₱581,426	₱60,549	10%	100%	100%

Assets*

As of June 30, 2026, the Group's consolidated assets totaled ₱641.9 billion, higher by ₱60.5 billion or 10% compared to the December 31, 2025 consolidated balance of ₱581.4 billion. The material changes in asset accounts are discussed as follows:

Cash and cash equivalents (including Short-term investments) – down by ₱27.3 billion or 36% (from ₱76.0 billion to ₱48.7 billion) and accounted for 8% and 13% of total assets for 2026 and 2025, respectively. The decrease was due to the cash used in the Group's investing activities primarily on investments of First Gen relating to its acquisitions and growth projects, capital expenditures, coupled with the Group's various scheduled and prepayments of principal loan and interest and also dividend payments. These cash outflows were partly reduced by the Philippine Peso bond issuance of Rockwell Land in March 2026, loan availments and refinancings of EDC, receipt of cash dividends, and the cash generated from the Group's operating activities.

Trade and other receivables - net– up by ₱6.4 billion or 42% (from ₱15.1 billion to ₱21.5 billion) and accounted for 3% of total assets for both periods. The upturn is mostly on account of higher period-end receivable of First Gen group, particularly EDC and FG Hydro.

Prepayments and other current assets– up by ₱6.9 billion or 24% (from ₱29.4 billion to ₱36.3 billion) and accounted for 6% and 5% of total assets for 2026 and 2025, respectively. The increase pertains to First Gen's investments in Investment Management Account and bonds and Rockwell Land's higher period-end balances of restricted cash deposits from its newly launched projects and its advances to contractors for Edades West and Cabo projects.

Investments in associates and joint ventures – up by ₱65.8 billion or 181% (from ₱36.2 billion to ₱102.0 billion) and accounted for 16% and 6% of total assets for 2026 and 2025, respectively. This mainly reflects First Gen's investment, through its wholly-owned subsidiary FG Aqua Power, for a 33% ownership interest in Prime Infra's Wawa and Pakil pumped-storage hydro plants.

Contract assets, current and noncurrent portions – up by ₱5.3 billion or 26% (from ₱20.0 billion to ₱25.3 billion) and accounted for 4% and 3% of total assets for 2026 and 2025, respectively. The movement in this account primarily pertains to the higher completion of Rockwell Land's residential development projects, particularly Edades West, Cabo lots, and Rockwell South Clusters 5 and 6.

Deferred tax assets - net – up by ₱337 million or 17% (from ₱1.9 billion to ₱2.3 billion) and accounted for less than 1% of total assets for both periods. The increase was caused by the deferred taxes recognized on EDC's cash flow hedges as well as the Net Operating Loss Carry-Over (NOLCO) recognized by certain subsidiaries of First Gen and Rockwell Land.

**Asset accounts that were not discussed above had no significant movements from 2025 to 2026.*

Liabilities and equity**

As of June 30, 2026, the Group's consolidated liabilities and equity totaled ₱641.9 billion, higher by ₱60.5 billion or 10% compared to the December 31, 2025 consolidated balance of ₱581.4 billion. Material movements in liabilities and equity accounts are discussed as follows:

Trade payables and other current liabilities – higher by ₱3.4 billion or 7% (from ₱53.0 billion to ₱56.4 billion) and accounted for 9% of total assets for both periods. The rise was primarily due to the upturn in Rockwell Land and First Balfour period-end balances mostly pertaining to the development costs related to its respective ongoing projects.

Loans payable – increased by ₱401 million or 32% (from ₱1.3 billion to ₱1.7 billion) and accounted for less than 1% of total assets for both periods. The upturn was primarily due to the short-term loan availed by FPI during the period.

Income tax payable – higher by ₱968 million or 211% (from ₱459 million to ₱1.4 billion) and accounted for less than 1% of total assets for both periods. This resulted mainly from the incremental income tax payable for the second quarter of 2026 of First Gen and Rockwell Land groups.

Long-term debt, including the current portion – down by ₱7.6 billion or 4% (from ₱175.3 billion to ₱167.7 billion) and accounted for 26% and 30% of total assets for 2026 and 2025, respectively. The decline was primarily on account of various scheduled principal payments and the voluntary loan prepayments made by First Gen group but were partly offset by Rockwell Land's Philippine-peso bond issuance in March 2026 and by EDC's loan availments during the period.

Deferred tax liabilities - net– higher by ₱714 million or 6% (from ₱11.8 billion to ₱12.5 billion) and accounted for 2% of total assets for both periods. The movement largely pertains to the deferred tax liabilities recognized by Rockwell Land from higher financial revenue recognized in the books over actual cash collections, and by First Gen on the differences between the carrying amount of Burgos Wind's non-monetary assets and liabilities and the tax base, alongside the deferred tax on First Gen derivatives.

Other noncurrent liabilities – jumped by ₱47.1 billion or 282% (from ₱16.7 billion to ₱63.8 billion) and accounted for 10% and 3% of total assets for 2026 and 2025, respectively. The upturn largely reflects the subscription payable to Prime Infra relating to First Gen's equity investment in the Wawa and Pakil hydro projects.

Equity attributable to equity holders of the Parent – up by ₱8.8 billion or 4% (from ₱195.3 billion to ₱204.1 billion) and accounted for 32% and 34% of total assets for 2026 and 2025, respectively. The net increase in the account largely pertains to the movement in the Group's unappropriated retained earnings amounting to ₱8.7 billion or 6% (from ₱144.3 billion to ₱153.0 billion), mainly reflecting the net income attributable to the Parent for the first semester of 2026, partly reduced by the cash dividend declaration during the period.

Non-controlling Interests – jumped by ₱7.1 billion or 6% (from ₱120.0 billion to ₱127.1 billion) and accounted for 20% and 21% of total assets for 2026 and 2025, respectively. The upturn largely reflects the net income attributable to the minority interest for the first semester of 2026, partly reduced by the cash dividend declaration during the period and by Rockwell Land's acquisition of additional stake from the non-controlling interest of ACC.

*** Liabilities and equity accounts that were not discussed above had no significant movements from 2025 to 2026.*

* * * * *

Item 3. KEY PERFORMANCE/FINANCIAL SOUNDNESS INDICATORS

The following are the key performance indicators of the Group:

Performance Indicator	YTD June	
	2026	2025 (As restated)
Return on Average Shareholders' Equity (%)* - annualized	9.66	10.21
Interest Coverage Ratio	4.46	3.07
Basic/ Diluted Earnings per Share	₱21.72	₱20.18

Annualized return on average equity declined from 10.21% in 2025 to 9.66% this year as the growth in annualized earnings by ₱979 million or 5.6% (from ₱17.6 billion in June 2025 to ₱18.6 billion in June 2026) was weighed down by the increase in the average stockholders' equity attributable to Parent by ₱19.9 billion or 11.6% (from ₱172.2 billion in June 2025 to ₱192.1 billion in June 2026).

Interest coverage ratio strengthened from 3.07:1 in 2025 to 4.46:1 this year reflecting the upturn in earnings before interest and tax by ₱10.9 billion or 79.3% (from ₱13.7 billion in June 2025 to ₱24.6 billion in June 2026) partly tapered by higher finance cost (up by ₱1.0 billion or 23.5%).

Earnings per common share (basic & diluted) increased by 7.6% (from ₱20.18 in June 2025 to ₱21.72 in June 2026) primarily driven by the increments in net income attributable to equity holders of the Parent, coupled with lower weighted average number of outstanding shares.

Performance Indicator	June 30 2026	December 31 2025
Asset to Equity Ratio	1.94	1.84
Debt to Equity Ratio	0.51	0.56
Current Ratio	1.91	2.19
Quick Ratio	0.93	1.23
Book Value per Common Share*	₱477.04	₱456.29

The ratio of total assets to total equity increased from 1.84:1 in 2025 to 1.94:1 this period following the increase in total assets by ₱60.6 billion or 10.4% (from ₱581.4 billion as at December 2025 to ₱642.0 billion as at June 2026) partly offset by the ₱15.9 billion or 5.0% growth in total stockholders' equity.

The debt to equity ratio decreased from 0.56:1 in 2025 to 0.51:1 this period following the decline in interest-bearing debt by ₱7.3 billion or 4.1% (from ₱176.6 billion as at December 2025 to ₱169.3 billion as at June 2026) after the scheduled and voluntary loan payments made during the period, mostly by the Power Generation sector. This was further subdued by higher total stockholders' equity balance at period-end by ₱15.9 billion or 5.0% (from ₱315.4 billion as at December 2025 to ₱331.3 billion as at June 2026).

Current ratio declined from 2.19:1 in 2025 to 1.91:1 this year mainly driven by the decrease in total current assets aggravated by the increase in current liabilities. Total current assets declined by ₱11.5 billion or 6.6% from end-2025 balance of ₱174.8 billion to ₱163.3 billion this year, reflecting lower cash and cash equivalents balance, partly alleviated by the increases in trade receivables, current portion of contract assets, and prepayments and other current assets. Meanwhile, the total current liabilities increased by ₱5.5 billion or 7% from end-2025 balance of ₱79.9 billion to ₱85.4 billion this year, reflecting higher project cost accruals along with the increase in current portion of long-term debt, loans and income tax payable.

Similarly, the Quick ratio decreased from 1.23:1 in 2025 to 0.93:1 this year primarily due to the significant decline in total cash and cash equivalents balances and the increase in total current liabilities as mentioned above.

Book value per common share increased from ₱456.29 in 2025 to ₱477.04 this year. The increase was primarily attributable to the ₱8.8 billion or 4.5% upturn in equity attributable to equity holders of the parent for the current period (from ₱193.7 billion as at December 2025 to ₱202.5 billion as at June 2026), which mostly reflects the attributable net income generated during the period. Total outstanding shares remain unchanged as there were no buybacks during the first half of the year.

The following are key performance indicators of First Gen group (consolidated):

Performance Indicator	June 30 2026	December 31 2025 (as restated)
Current Ratio	1.78	2.52
Quick Ratio	0.94	1.65
Debt to Equity Ratio	0.77	0.68
Interest-bearing Debt to Equity Ratio (times)	0.42	0.52
Asset to Equity Ratio	1.77	1.68

Performance Indicator	June 30 2026	June 30 2025 (as restated)
Return on Assets (%)	6.38*	6.22*
Return on Equity (%)	11.02*	11.66*

**annualized*

The following are EDC group's (consolidated) key performance indicators:

Performance Indicator	YTD June 30	
	2026	2025
Current Ratio	1.29	1.23
Debt to Equity Ratio	1.06	1.09
Net Debt to Equity Ratio	0.92	0.93
Return on Assets (%)	5.36	4.66
Return on Equity (%)	12.94	10.69
Solvency Ratio	0.15	0.10
Interest Rate Coverage Ratio	4.13	3.13
Asset to Equity Ratio	2.36	2.47

The following are the key performance indicators of the Rockwell:

Performance Indicator	As of June 30, 2026	As of Dec. 31, 2025
Current Ratio	2.19	1.81
Debt to Equity Ratio	1.01	0.86
Net Debt to Equity Ratio	0.78	0.77
Asset to Equity Ratio	2.86	2.71
Interest coverage Ratio	4.11	4.88

Performance Indicator	June 30	
	2026	2025
Return on Assets (%)	5.45	5.20
Return on Equity (%)	14.26	11.70

Key Performance Indicator/ Description

Annualized Return on Average Shareholders' Equity
Annualized net income attributable to Parent divided by average shareholders' equity. This ratio reflects how much the firm has earned on the funds invested by the shareholders.

Interest Coverage Ratio
Earnings before interest and taxes for the period divided by interest expense of the same period. This ratio determines how easily a company can pay interest on outstanding debt.

Earnings Per Share
Net income attributable to Parent divided by weighted average shares outstanding. This measures the portion of the Group's profit allocated to each outstanding share of common stock.

Asset to Equity Ratio
Total assets divided by total stockholders' equity. This ratio shows the Group's leverage, the amount of debt used to finance the firm.

Debt to Equity Ratio
Total interest-bearing debts divided by stockholders' equity. This ratio expresses the relationship between capital contributed by the creditors and the owners.

Current Ratio
Total current assets divided by total current liabilities. This ratio is a rough indication of a company's ability to pay its short-term obligations.

Quick Ratio
Current assets (excluding inventories and others) divided by current liabilities. This is an indicator of the Group's ability to pay short-term obligations with its most liquid assets (cash and cash equivalents, short-term investments and trade and other receivables).

Book Value Per Share
Equity attributable to Parent divided by number of shares outstanding at period end. Measure used by owners of common shares in a firm to determine the level of safety associated with each individual share after all debts are paid.

Net Debt to Equity Ratio
Total interest-bearing debts less cash & cash equivalents divided by stockholders' equity. This ratio measures the company's financial leverage and stability. A negative net debt-to-equity ratio means that the total of cash and cash equivalents exceeds interest-bearing liabilities.

Return on Assets
Annual net income divided by average total assets. This ratio indicates how profitable a company is relative to its total assets. This also gives an idea as to how efficient management is at using its assets to generate earnings.

Return on Equity
Annual net income divided by average total stockholders' equity. This ratio reveals how much profit a company earned in comparison to the total amount of shareholder equity found on the balance sheet.

Solvency Ratio
Net income excluding depreciation and non-cash provisions divided by total debt obligations. This ratio gauges a company's ability to meet its long-term obligations.

Interest-bearing Debt to Equity Ratio (times)
Calculated by dividing total interest-bearing debt over total equity. This ratio measures the percentage of funds provided by the lenders/creditors.

* - *Equity pertains to equity attributable to equity holders of the parent and excludes cumulative translation adjustments, share in other comprehensive income, effect of equity transaction of subsidiaries and excess of acquisition cost over carrying value of minority interest.*

* * * * *

Item 4. Other Financial Information

(i) Any known trends, demands, commitments, events or uncertainties that will have a material impact on the issuer's liquidity.

Last May 30, 2025, First Gen and Prime Infra executed a Term Sheet. Thereafter, the parties signed a Share Purchase Agreement on July 15, 2025 for the purchase by Prime Infra of a 60% equity stake in First Gen subsidiaries relating to its gas business. On October 23, 2025, First Gen and Prime Infra were advised by the PCC that it rendered a decision clearing the proposed transaction. The transaction resulted in a strategic partnership with Prime Infra indirectly owning 60% of the issued and outstanding capital stock of the Santa Rita Power Plant, San Lorenzo power plant, San Gabriel power plant, Avion power plant, the proposed Santa Maria power plant, as well as the Interim Offshore LNG Terminal (LNG Terminal). First Gen retained a 40% stake in the said natural gas power plants and 20% in the LNG Terminal. First Gen's retention of ownership of all the gas business will ensure proper continuity and stability of the gas operating plants, which will, in turn, greatly benefit consumers by way of more stable, predictable and lower prices, far removed the uncertainties of spot purchases.

The adjusted transaction price for the shares was ₱48.8 billion and additional earnout amounts that are payable based on the fulfillment of certain conditions.

On March 6, 2026, PII, and PHEI and FG Aqua Power, a wholly-owned subsidiary of First Gen, entered into an Agreement to Subscribe to and Purchase Shares (the "Agreement"). Under this Agreement, the parties agreed to implement steps that will result in FG Aqua Power obtaining indirect equity ownership in API, which is the owner and developer of the Pakil Project, and in OVWPI, which is the owner and developer of the Wawa Project. API, PMJVCo and OVWPI are subsidiaries of Prime Infra. Also on March 6, 2026, Prime Infra, PII, the Company, FG Aqua Power, and PHEI signed a Shareholders' Agreement for the purpose of regulating the management of PHEI, which is the corporate entity that will, upon completion of its corporate restructuring, own 100% of the issued and outstanding capital stock of API and PMJVCo.

The Heads of Terms Agreement contains Change of Management Control ("COMC") provisions. A COMC will occur in the following instances: (a) Federico R. Lopez ("FRL") or his Designee is not the Chief Executive Officer of First Gen; or (b) the members of the Executive Committee of First Gen cease to be Designees of FRL; or (c) FRL is not the proxy of First Gen entitled to vote all of First Gen's shares in the hydro project companies; or (d) FRL is not a director of FPH; or (e) Designees of FRL no longer constitute at least a majority of the members of the board of First Gen; or (f) FRL or his Designees are not First Gen Directors in PHEI. A "Designee" means a person whom FRL confirms in writing to be acceptable to him to occupy the relevant positions described above.

If a COMC with respect to First Gen occurs during the construction period of the Wawa Project and Pakil Project and until the 1st anniversary of their commercial operations date, whichever is later, Prime Infra shall have the right, but not the obligation, at any time on or after the date that is 12 months from the occurrence of the COMC, to cause First Gen to sell its PHEI shares to Prime Infra at a discount of 75% of the difference between the final closing purchase price and subscription price as may be determined in the definitive agreements, and any unpaid subscription amounts. Additionally, if Prime Infra exercises its right described above, it may also cause First Gen to sell its remaining shares in the gas plants to Prime Infra at a price equivalent to the sum of ₱25.0 billion and 75% of the effective earn-out amount.

On March 13, 2026, FG Aqua Power and PII executed a Deed of Assignment, under which PII sold 30,000,000 PHEI common stocks to FG Aqua Power for ₱12.5 billion, which was fully paid on the same day. In addition, on March 13, 2026, FG Aqua Power and PHEI entered into two (2) Subscription Agreements, under which FG Aqua Power subscribed to a total of 102,984,825 PHEI shares for a total consideration of ₱49.4 billion.

As a result of these transactions, FG Aqua Power now holds a 33% ownership interest in PHEI as of June 30, 2026. PHEI is the corporate entity that will own 100% of the issued and outstanding capital stock of API, which is the owner and developer of the Pakil project, and 86% of PMJVCo, which owns 87% of OVWPI, which is the owner and developer of the Wawa project. On July 29, 2026, Kansai announced that it entered into definitive agreements to subscribe to a 14% equity interest in PMJVCo. Prior to the entry of Kansai, PHEI owned 100% of PMJVCo.

As of June 30, 2026, there were no other known trends, events or uncertainties that have had or reasonably expected to have material effect on the Company's liquidity apart from those listed above.

(ii) Any event that will trigger direct or contingent financial obligation that is material to the company, including any default or acceleration of an obligation.

The registrant's current financing arrangements include standard provisions relating to events of default. Any breach of the loan covenants or material adverse change to the Company's operations or financial standing could trigger an event of default. The Parent Company is in compliance with its loan covenants during the reporting period.

On March 6, 2026, PII, and PHEI and FG Aqua Power, a wholly-owned subsidiary of First Gen, entered into an Agreement to Subscribe to and Purchase Shares (the "Agreement"). Under this Agreement, the parties agreed to implement steps that will result in FG Aqua Power obtaining indirect equity ownership in API, which is the owner and developer of the Pakil Project, and OVWPI, which is the owner and developer of the Wawa Project. API and OVWPI are direct and indirect subsidiaries of Prime Infra, respectively. Also on March 6, 2026, Prime Infra, PII, First Gen, FG Aqua Power, and PHEI signed a Shareholders' Agreement for the purpose of regulating the management of PHEI, which is the corporate entity that will, upon completion of its corporate restructuring, own 100% of the issued and outstanding capital stock of API and PMJVCo.

On March 13, 2026, FG Aqua Power and PII executed a Deed of Assignment, under which PII sold 30,000,000 PHEI common stocks to FG Aqua Power for ₱12.5 billion, which was fully paid on the same day. In addition, on March 13, 2026, FG Aqua Power and PHEI entered into two (2) Subscription Agreements, under which FG Aqua Power subscribed to a total of 102,984,825 PHEI shares for a total consideration of ₱49.4 billion.

As a result of these transactions, FG Aqua Power holds a 33% ownership interest in PHEI as of June 30, 2026. PHEI is the corporate entity that will own 100% of the issued and outstanding capital stock of API, which is the owner and developer of the Pakil project, and 86% of PMJVCo, which owns 87% of OVWPI, which is the owner and developer of the Wawa project. On July 29, 2026, Kansai announced that it has entered into definitive agreements to subscribe to a 14% equity interest in PMJVCo. Prior to the entry of Kansai, PHEI owned 100% of PMJVCo.

(iii) Any material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

The Parent Company did not enter into any material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships with unconsolidated entities or other persons during the reporting period.

(iv) Any material commitment for capital expenditures, the general purpose of such commitments, and the expected sources of funds for such expenditures should be described.

The Parent Company has no material commitments for capital expenditures except as otherwise disclosed or discussed herein.

(v) Any known trends, events or uncertainties that have had or that are reasonably expected to have a material impact on net sales or revenues or income from continuing operations.

As at June 30, 2026, there were no other known trends, events or uncertainties that have had or reasonably expected to have material effect on the Parent Company's liquidity apart from those listed above.

(vi) Any significant elements of income or loss that did not arise from the registrant's continuing operations.

During the period, there are no significant elements of income or loss that did not arise from the registrant's continuing operations.

(vii) Causes for Any Material Changes from Period to Period of FS which shall include vertical and horizontal analyses of any material item (5%).

The causes for any material changes from period to period of FS, including the vertical and horizontal analyses of any material item (5%) as of and for the period ended June 30, 2026, are discussed in *Item 2. Management's Discussion and Analysis or Plan of Operation*.

(viii) Any seasonal aspects that had a material effect on the financial condition or results of operations.

The sale of electricity of the Group, particularly revenues from solar, hydro and wind power plants as well as the merchant plants are affected by seasonality or cyclicality of interim operations. The material impact, if any, of the seasonal aspect in the financial results of the Group for the period ended June 30, 2026 are discussed in *Item 2. Management's Discussion and Analysis or Plan of Operation*.

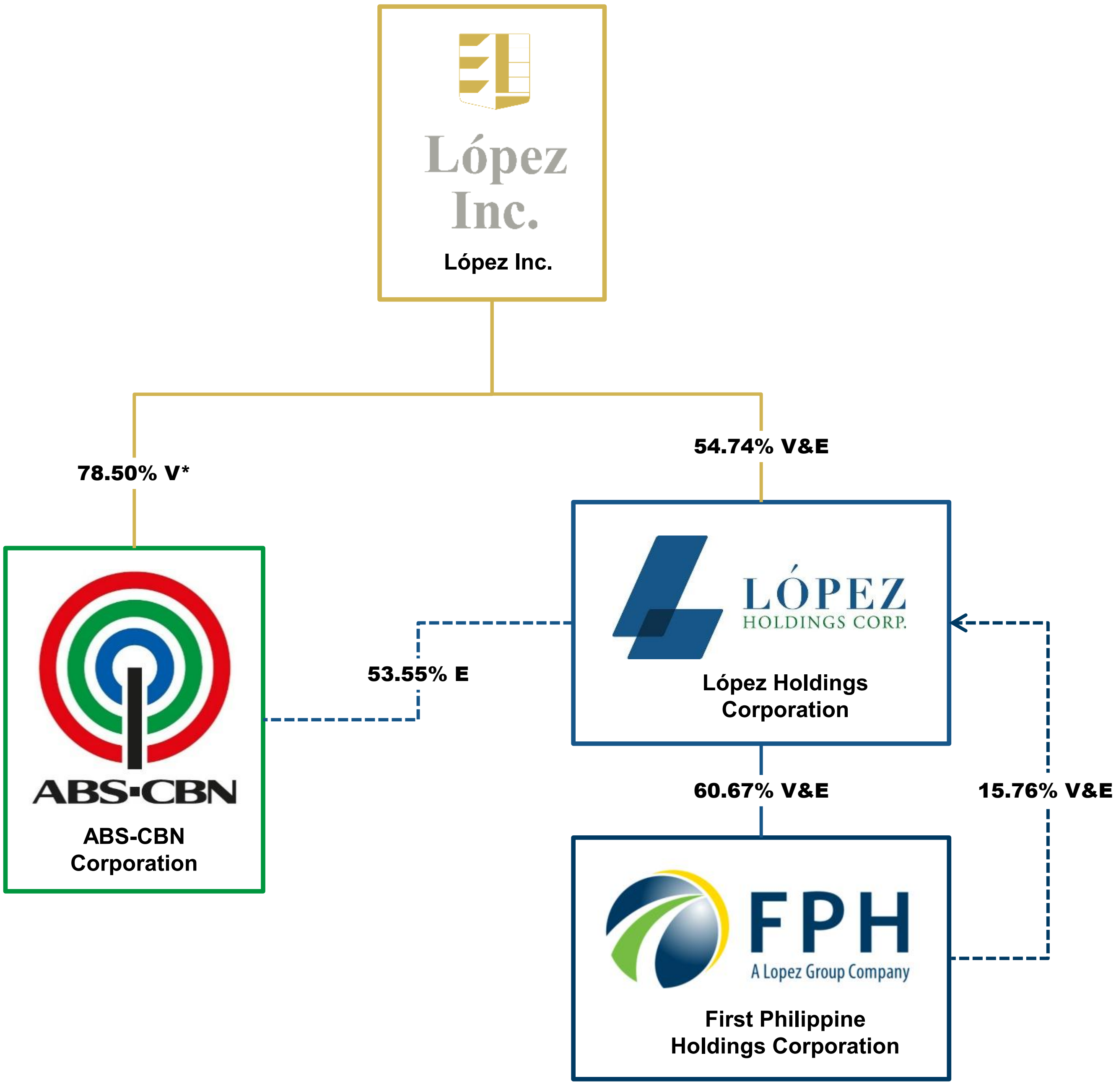
(ix) Any material events subsequent to the end of the interim period that have not been reflected in the financial adjustments of the interim period.

There are no material events subsequent to the end of the interim period that have not been reflected in the financial adjustments of the interim period.

PART II - OTHER INFORMATION

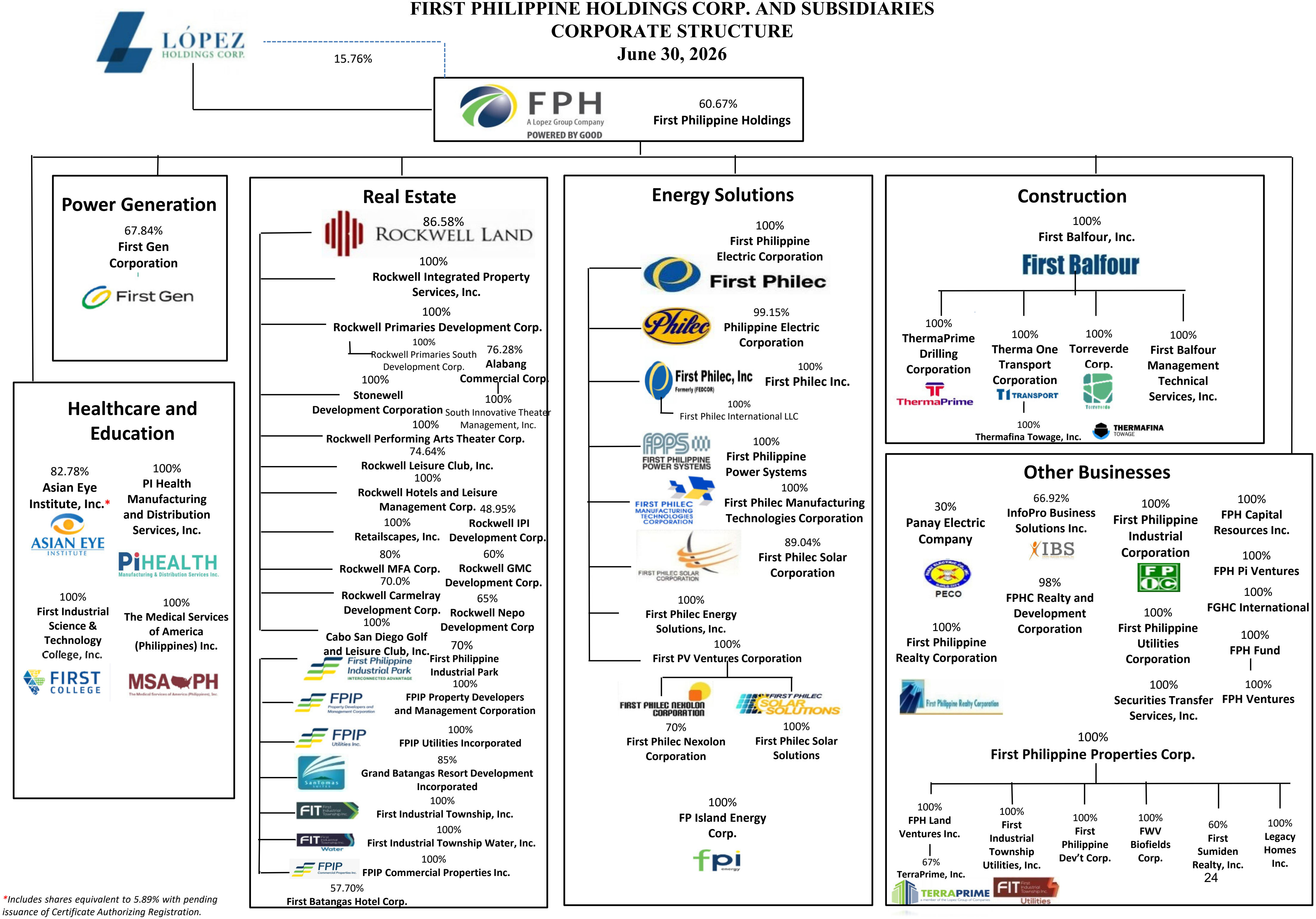
The Company has no other information that needs to be disclosed other than disclosures made under SEC Form 17-C or as discussed herein.

LOPEZ HOLDINGS CORPORATION AND SUBSIDIARIES
MAP OF RELATIONSHIP OF THE COMPANIES WITHIN THE GROUP
JUNE 30, 2026

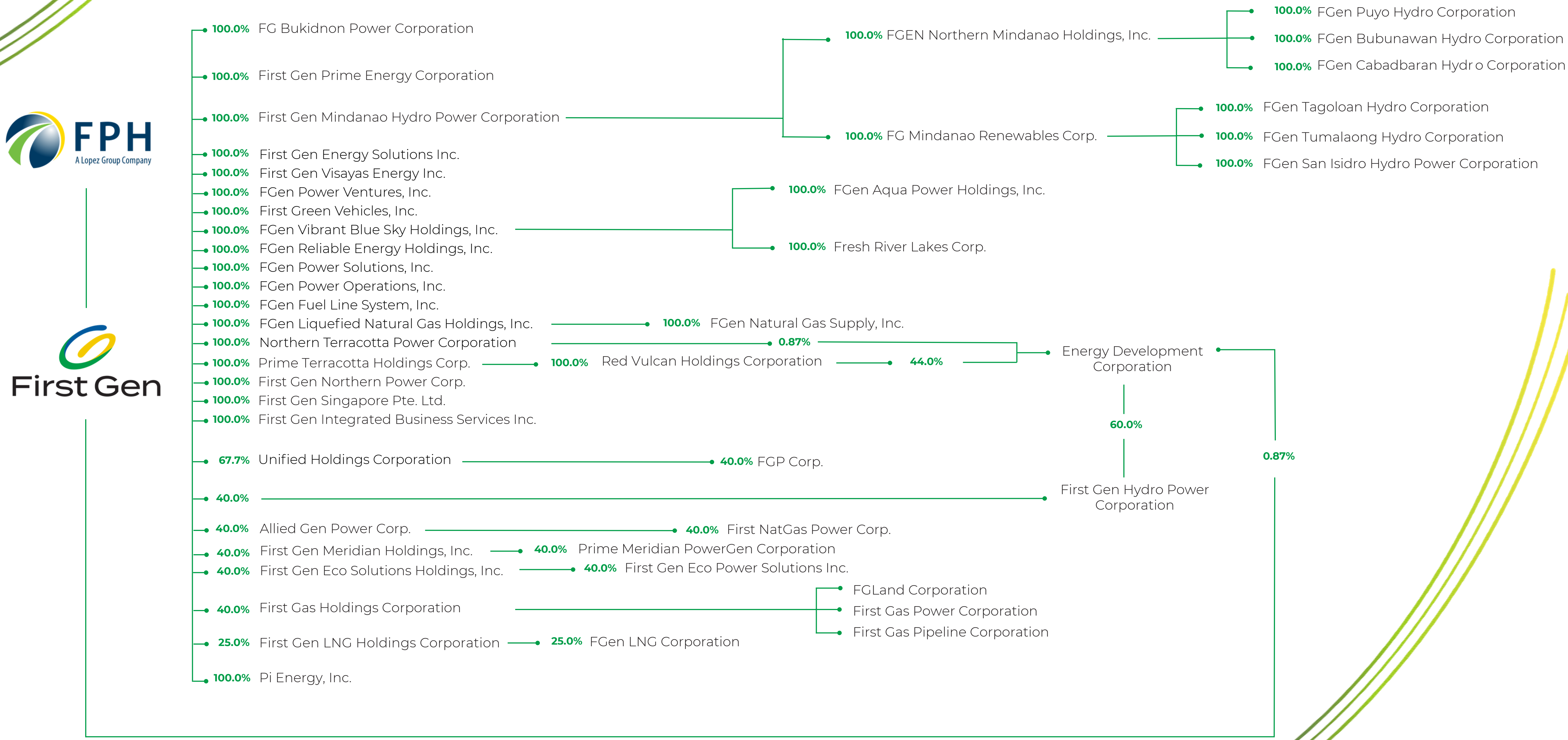


* *voting rights include preferred shares*

FIRST PHILIPPINE HOLDINGS CORP. AND SUBSIDIARIES
CORPORATE STRUCTURE
June 30, 2026

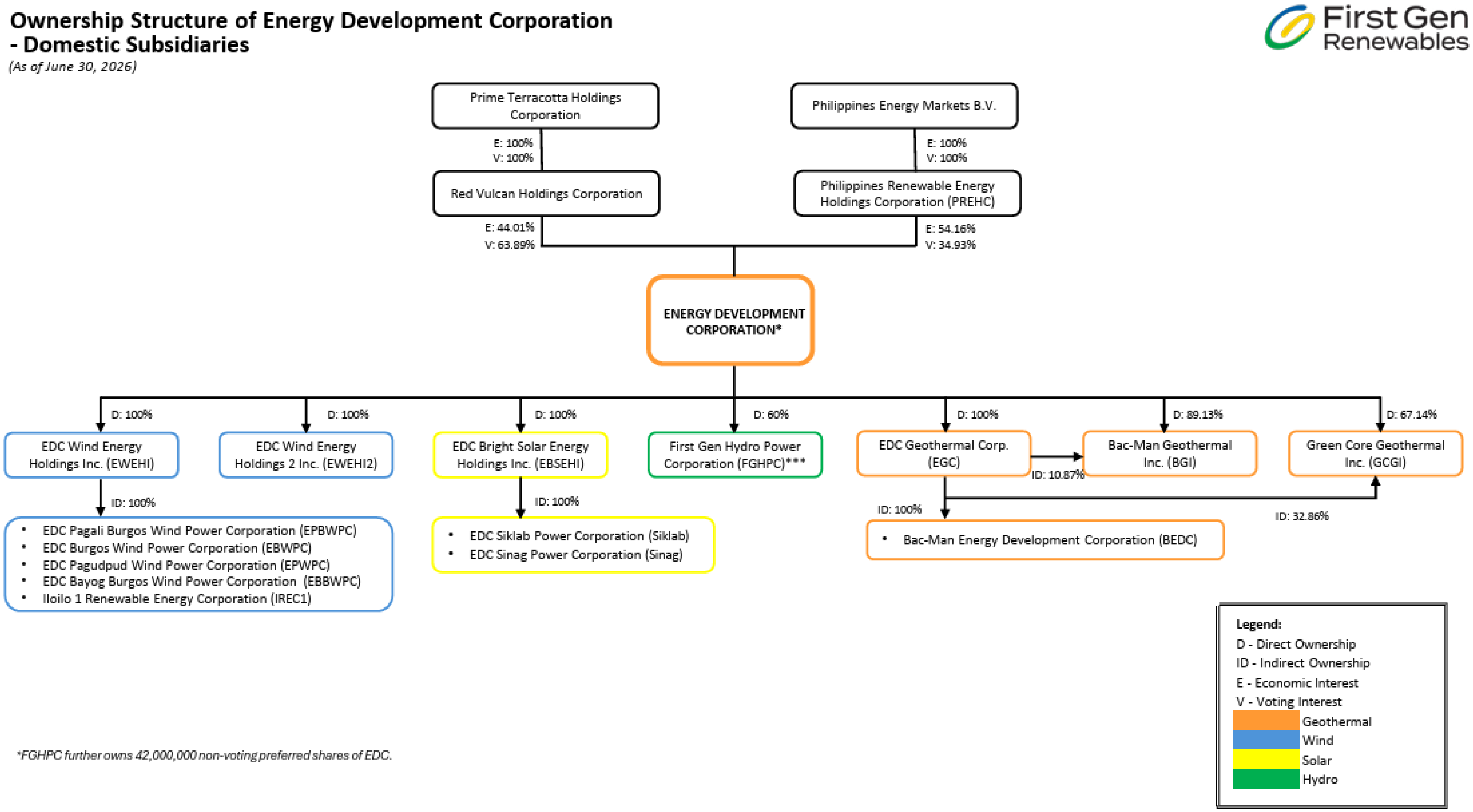


*Includes shares equivalent to 5.89% with pending issuance of Certificate Authorizing Registration.



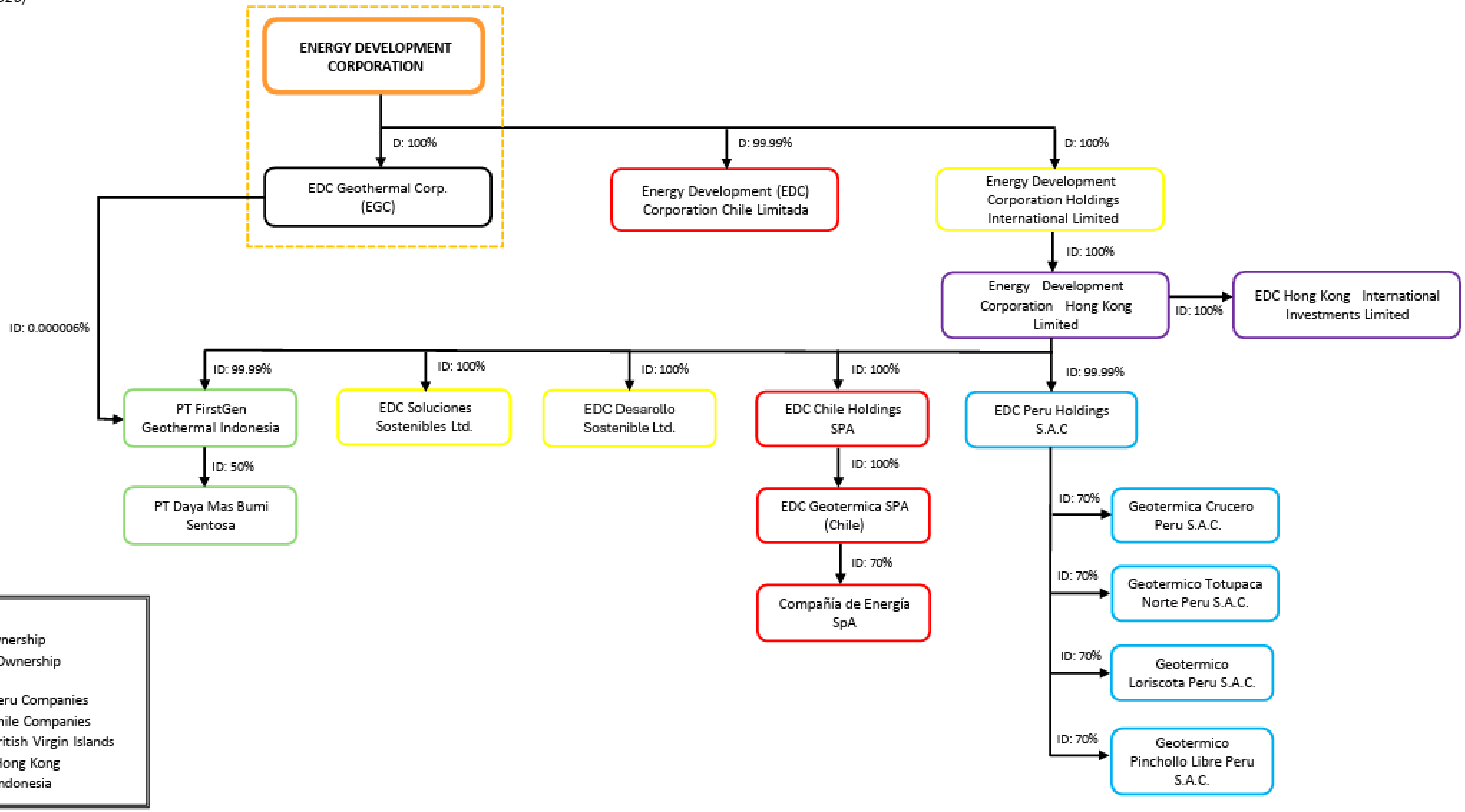
***Corporate Structure as of June 30, 2026.**

EDC's Corporate Structure as of June 30, 2026



Ownership Structure of Energy Development Corporation -International Subsidiaries

(As of June 30, 2026)



Legend:
D - Direct Ownership
ID - Indirect Ownership

Peru Companies
Chile Companies
British Virgin Islands
Hong Kong
Indonesia

PART II – OTHER INFORMATION

SIGNATURE

Pursuant to the requirements of Section 17 of the Code and Section 177 of the Revised Corporation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Issuer...... **FIRST PHILIPPINE HOLDINGS CORPORATION**

EMMANUEL ANTONIO P. SINGSON
Executive Vice President, Chief Finance Officer and Treasurer

Maria Carmina Z. Ubaña
MARIA CARMINA Z. UBAÑA
Vice President and Controller

Date: **August 12, 2026**

EXHIBIT "A"

COVER SHEET
for
UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

SEC Registration Number

1 9 0 7 3

Company Name

FIRST PHILIPPINE HOLDINGS CORPORATION

Principal Office (No./Street/Barangay/City/Town/Province)

6th Floor, Rockwell Business Center Tower 3, Ortigas Avenue Pasig City

Form Type	Department requiring the report	Secondary License Type, If Applicable
CFS-UNAUDITED		

COMPANY INFORMATION

Company's Email Address	Company's Telephone Number/s	Mobile Number
InvRel@fphc.com	(02) 8631-8024	N/A

No. of Stockholders	Annual Meeting Month/Day	Fiscal Year Month/Day
11,819 *As of June 30, 2026*	**Last Monday of May** (per By-laws) ***ASM scheduled on Sept 25, 2026***	**December 31**

CONTACT PERSON INFORMATION

The designated contact person ***MUST*** be an Officer of the Corporation

Name of Contact Person	Email Address	Telephone Number/s	Mobile Number
Maria Carmina Z. Ubaña	CZUbana@fphc.com	3449-6253	09173279054

Contact Person's Address

6th Floor, Rockwell Business Center Tower 3, Ortigas Avenue, Pasig City, 1604 Philippines

Note: In case of death, resignation or cessation of office of the officer designated as contact person, such incident shall be reported to the Commission within thirty (30) calendar days from the occurrence thereof with information and complete contact details of the new contact person designated.

First Philippine Holdings Corporation and Subsidiaries

Unaudited Interim Condensed Consolidated Financial Statements
June 30, 2026 and 2025
(With Comparative Audited Figures as at December 31, 2025)

FIRST PHILIPPINE HOLDINGS CORPORATION AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

(Amounts in Millions)

	(Unaudited) June 30	(Audited) December 31	Increase (Decrease)	
	2026	2025	Amount	%
ASSETS				
Current Assets				
Cash and cash equivalents (Notes 5, 12 and 13)	**₱48,754**	₱73,135	(₱24,381)	-33%
Short-term investments (Notes 5, 12 and 13)	**-**	2,884	(2,884)	-100%
Trade and other receivables - net (Notes 6, 12 and 13)	**21,544**	15,175	6,369	42%
Current portion of contract assets	**9,043**	6,701	2,342	35%
Inventories	**47,664**	47,554	110	0%
Prepayments and other current assets (Notes 12 and 13)	**36,290**	29,378	6,912	24%
Total Current Assets	**163,295**	174,827	(11,532)	-7%
Noncurrent Assets				
Property, plant and equipment - net	**170,999**	169,244	1,755	1%
Goodwill and intangible assets	**66,390**	66,668	(278)	0%
Investment properties - net	**64,751**	63,774	977	2%
Financial assets at fair value through other comprehensive income (FVOCI) (Notes 7, 12 and 13)	**29,433**	29,355	78	0%
Investments in associates and joint ventures (Note 8)	**102,018**	36,253	65,765	181%
Contract assets - net of current portion	**16,224**	13,347	2,877	22%
Deferred tax assets - net	**2,264**	1,927	337	17%
Other noncurrent assets - net (Notes 12 and 13)	**26,601**	26,031	570	2%
Total Noncurrent Assets	**478,680**	406,599	72,081	18%
TOTAL ASSETS	**₱641,975**	₱581,426	₱60,549	10%

LIABILITIES AND EQUITY				
Current Liabilities				
Trade payables and other current liabilities (Notes 9, 12 and 13)	**₱56,432**	₱52,970	₱3,462	7%
Current portion of long-term debts (Notes 10, 12 and 13)	**25,891**	25,194	697	3%
Loans payable (Notes 12 and 13)	**1,651**	1,250	401	32%
Income tax payable	**1,427**	459	968	211%
Total Current Liabilities	**85,401**	79,873	5,528	7%

(Forward)

	(Unaudited) June 30	(Audited) December 31	Increase (Decrease)	
	2026	2025	Amount	%
Noncurrent Liabilities				
Long-term debts - net of current portion (Notes 10, 12 and 13)	**₱141,795**	₱150,144	(₱8,349)	-6%
Retirement and other long-term employee benefits liability	**4,646**	4,921	(275)	-6%
Deferred tax liabilities - net	**12,482**	11,768	714	6%
Asset retirement and preservation obligations	**2,519**	2,616	(97)	-4%
Other noncurrent liabilities (Note 8)	**63,834**	16,721	47,113	282%
Total Noncurrent Liabilities	**225,276**	186,170	39,106	21%
Total Liabilities	**310,677**	266,043	44,634	17%
Equity				
Common stock	**6,096**	6,096	-	0%
Capital in excess of par value	**4,076**	4,076	-	0%
Accumulated unrealized fair value gains on financial assets at FVOCI	**17,618**	17,564	54	0%
Cumulative translation adjustments	**6,861**	6,884	(23)	0%
Equity reserve	**(8,459)**	(8,459)	-	0%
Retained earnings				
Unappropriated	**153,040**	144,289	8,751	6%
Appropriated	**38,200**	38,200	-	0%
Treasury stock	**(13,303)**	(13,303)	-	0%
Equity Attributable to Equity Holders of the Parent	**204,129**	195,347	8,782	4%
Non-controlling Interests	**127,169**	120,036	7,133	6%
Total Equity	**331,298**	315,383	15,915	5%
TOTAL LIABILITIES AND EQUITY	**₱641,975**	₱581,426	₱60,549	10%

FIRST PHILIPPINE HOLDINGS CORPORATION AND SUBSIDIARIES
UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF INCOME
(Amounts in Millions Except Per Share Data)

	Six Months Ended June 30		Increase (Decrease)	
	2026	2025 (As Restated)	Amount	(%)
REVENUES				
Sale of electricity	**₱41,308**	₱23,871	₱17,437	73%
Sale of real estate	**9,497**	6,951	2,546	37%
Contracts and services	**6,395**	5,737	658	11%
Sale of merchandise	**2,378**	2,619	(241)	-9%
	59,578	39,178	20,400	52%
COSTS AND EXPENSES				
Cost of sale of electricity	**23,925**	12,354	11,571	94%
Cost of sale of real estate	**5,691**	4,573	1,118	24%
Contracts and services	**2,914**	2,823	91	3%
Cost of sale of merchandise	**1,964**	1,734	230	13%
General and administrative expenses	**9,017**	7,327	1,690	23%
	43,511	28,811	14,700	51%
OTHER INCOME (CHARGES)				
Finance costs	**(5,507)**	(4,459)	(1,048)	24%
Finance income	**1,419**	661	758	115%
Foreign exchange gains (losses) - net	**208**	(117)	325	278%
Equity in net earnings of associates and joint ventures	**4,152**	271	3,881	1432%
Dividend income (Note 7)	**813**	708	105	15%
Others - net	**1,908**	1,809	99	5%
	2,993	(1,127)	4,120	366%
INCOME BEFORE INCOME TAX	**19,060**	9,240	9,820	106%
PROVISION FOR INCOME TAX				
Current	**1,917**	1,523	394	26%
Deferred	**53**	78	(25)	-32%
	1,970	1,601	369	23%
NET INCOME FROM CONTINUING OPERATIONS	**17,090**	7,639	9,451	124%
NET INCOME FROM DISCONTINUED OPERATIONS	**-**	7,498	(7,498)	-100%
NET INCOME	**₱17,090**	₱15,137	₱1,953	13%
Attributable To				
Equity holders of the Parent	**₱9,218**	₱8,954	₱264	3%
Non-controlling Interests	**7,872**	6,183	1,689	27%
	₱17,090	₱15,137	₱1,953	13%
Earnings Per Share for Net Income Attributable to the Equity Holders of the Parent (Note 11)				
Basic/ Diluted	**₱21.72**	₱20.18	₱1.54	7.6%
Earnings Per Share from Continuing Operations				
Basic/ Diluted	**₱21.72**	₱8.71	₱13.01	149.3%
Earnings Per Share from Discontinued Operations				
Basic/ Diluted	**₱0.00**	₱11.47	(₱11.47)	-100.0%

FIRST PHILIPPINE HOLDINGS CORPORATION AND SUBSIDIARIES
UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF INCOME
(Amounts in Millions Except Per Share Data)

	Three Months Ended June 30		Increase (Decrease)	
	2026	2025 (As Restated)	Amount	Percent (%)
REVENUES				
Sale of electricity	**₱25,893**	₱12,194	₱13,699	112%
Sale of real estate	**5,033**	3,848	1,185	31%
Contracts and services	**2,982**	2,784	198	7%
Sale of merchandise	**1,421**	1,222	199	16%
	35,329	20,048	15,281	76%
COSTS AND EXPENSES				
Cost of sale of electricity	**16,108**	7,013	9,095	130%
Cost of sale of real estate	**2,749**	2,531	218	9%
Contracts and services	**1,508**	1,451	57	4%
Merchandise sold	**1,116**	831	285	34%
General and administrative expenses	**4,804**	4,155	649	16%
	26,285	15,981	10,304	64%
OTHER INCOME (CHARGES)				
Finance costs	**(2,732)**	(2,256)	(476)	21%
Finance income	**466**	320	146	46%
Foreign exchange gains (losses) - net	**2**	(4)	6	150%
Equity in net earnings of associates and joint ventures	**2,594**	149	2,445	1641%
Dividend income (Note 7)	**72**	97	(25)	100%
Others - net (Note 11)	**795**	1,238	(443)	-36%
	1,197	(456)	1,653	363%
INCOME BEFORE INCOME TAX	**10,241**	3,611	6,630	184%
PROVISION FOR INCOME TAX				
Current	**967**	765	202	26%
Deferred	**23**	(15)	38	253%
	990	750	240	32%
NET INCOME FROM CONTINUING OPERATIONS	**9,251**	2,861	6,390	223%
NET INCOME FROM DISCONTINUED OPERATIONS	**-**	3,781	(3,781)	-100%
NET INCOME	**₱9,251**	₱6,642	₱2,609	39%
Attributable To				
Equity holders of the Parent	**₱4,729**	₱3,993	₱736	18%
Non-controlling Interests	**4,522**	2,649	1,873	71%
	₱9,251	₱6,642	₱2,609	39%
Earnings Per Share for Net Income Attributable to the Equity Holders of the Parent (Note 10)				
Basic/Diluted	**₱11.14**	₱9.46	1.68	18%
Earnings Per Share from Continuing Operations				
Basic/ Diluted	**₱11.14**	₱3.43	₱7.71	224.7%
Earnings Per Share from Discontinued Operations				
Basic/ Diluted	**₱0.00**	₱6.03	(₱6.03)	-100.0%

FIRST PHILIPPINE HOLDINGS CORPORATION AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Amounts in Millions)

	(Unaudited) Six Months Ended June 30		Increase/(Decrease)	
	2026	2025 (As Restated)	Amount	%
NET INCOME	**₱17,090**	₱15,137	₱1,953	13%
OTHER COMPREHENSIVE INCOME (LOSS)				
Other comprehensive income (loss) to be reclassified to profit or loss in subsequent periods:				
Net gains on cash flow hedge deferred in equity - net of tax	**304**	110	194	176%
Exchange gains (losses) on foreign currency translation	**260**	(392)	652	-166%
	564	(282)	846	-300%
Other comprehensive income not to be reclassified to profit or loss in subsequent periods:				
Unrealized gains on financial assets at FVOCI	**49**	3,138	(3,089)	-98%
Total other comprehensive income	**613**	2,856	(2,243)	-79%
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	**₱17,703**	₱17,993	(₱290)	-2%
Attributable To				
Equity holders of the Parent	**₱9,249**	₱11,570	(₱2,321)	-20%
Non-controlling Interests	**8,454**	6,423	2,031	32%
	₱17,703	₱17,993	(₱290)	-2%

FIRST PHILIPPINE HOLDINGS CORPORATION AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(Amounts in Millions)

	As of the period ended June 30, 2026 (Unaudited)										
	Attributable to Equity Holders of the Parent										
	Common Stock	Capital in Excess of Par Value	Treasury Stock	Accumulated Unrealized Fair Value Gain on Financial Assets at FVOCI	Cumulative Translation Adjustments	Equity Reserve	Unappropriated Retained Earnings	Appropriated Retained Earnings	Total	Non-controlling Interests	Total Equity
Balance at January 1, 2026	₱6,096	₱4,076	(₱13,303)	₱17,564	₱6,884	(₱8,459)	₱144,289	₱38,200	₱195,347	₱120,036	₱315,383
Net income	-	-	-	-	-	-	9,218	-	9,218	7,872	17,090
Other comprehensive income	-	-	-	54	(23)	-	-	-	31	582	613
Total comprehensive income	-	-	-	54	(23)	-	9,218	-	9,249	8,454	17,703
Buyback of preferred stocks by a subsidiary	-	-	-	-	-	-	-	-	-	(95)	(95)
Cash dividends	-	-	-	-	-	-	(467)	-	(467)	(824)	(1,291)
Acquisition of a non-controlling interest	-	-	-	-	-	`	-	-	-	(402)	(402)
Balance at June 30, 2026	₱6,096	₱4,076	(₱13,303)	₱17,618	₱6,861	(₱8,459)	₱153,040	₱38,200	₱204,129	₱127,169	₱331,298
	-	-	-	-	-	-	-	-	-	-	-

	As of the year ended December 31, 2025 (Audited)										
	Attributable to Equity Holders of the Parent										
	Common Stock	Capital in Excess of Par Value	Treasury Stock	Accumulated Unrealized Fair Value Gain on Financial Assets at FVOCI	Cumulative Translation Adjustments	Equity Reserve	Unappropriated Retained Earnings	Appropriated Retained Earnings	Total	Non- controlling Interests	Total Equity
Balance at January 1, 2025	₱6,096	₱4,076	(₱9,947)	₱12,981	(₱2,576)	(₱8,459)	₱130,832	₱32,700	₱165,703	₱105,269	₱270,972
Net income	-	-	-	-	-	-	19,805	-	19,805	11,861	31,666
Other comprehensive income	-	-	-	4,583	9,460	-	128	-	14,171	4,012	18,183
Total comprehensive income	-	-	-	4,583	9,460	-	19,933	-	33,976	15,873	49,849
Purchase of treasury stock	-	-	(3,356)	-	-	-	-	-	(3,356)	-	(3,356)
Derecognition of non-controlling interest due to sale of inves	-	-	-	-	-	-	-	-	-	(3,719)	(3,719)
Reversal of retained earnings appropriation	-	-	-	-	-	-	32,700	(32,700)	-	-	-
Appropriation of retained earnings	-	-	-	-	-	-	(38,200)	38,200	-	-	-
Acquisition of a subsidiary	-	-	-	-	-	-	-	-	-	7,351	7,351
Cash dividends	-	-	-	-	-	-	(976)	-	(976)	(4,738)	(5,714)
Balance at December 31, 2025	₱6,096	₱4,076	(₱13,303)	₱17,564	₱6,884	(₱8,459)	₱144,289	₱38,200	₱195,347	₱120,036	₱315,383

FIRST PHILIPPINE HOLDINGS CORPORATION AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(Amounts in Millions)

	As of the period ended June 30, 2026 (Unaudited)										
	Attributable to Equity Holders of the Parent										
	Common Stock	Capital in Excess of Par Value	Treasury Stock	Accumulated Unrealized Fair Value Gain on Financial Assets at FVOCI	Cumulative Translation Adjustments	Equity Reserve	Unappropriated Retained Earnings	Appropriated Retained Earnings	Total	Non-controlling Interests	Total Equity
Balance at January 1, 2026	**₱6,096**	**₱4,076**	**(₱13,303)**	**₱17,564**	**₱6,884**	**(₱8,459)**	**₱144,289**	**₱38,200**	**₱195,347**	**₱120,036**	**₱315,383**
Net income	-	-	-	-	-	-	**9,218**	-	**9,218**	**7,872**	**17,090**
Other comprehensive income	-	-	-	**54**	**(23)**	-	-	-	**31**	**582**	**613**
Total comprehensive income	-	-	-	**54**	**(23)**	-	**9,218**	-	**9,249**	**8,454**	**17,703**
Buyback of preferred stocks by a subsidiary	-	-	-	-	-	-	-	-	-	**(95)**	**(95)**
Cash dividends	-	-	-	-	-	-	**(467)**	-	**(467)**	**(824)**	**(1,291)**
Acquisition of a non-controlling interest	-	-	-	-	-	`	-	-	-	**(402)**	**(402)**
Balance at June 30, 2026	**₱6,096**	**₱4,076**	**(₱13,303)**	**₱17,618**	**₱6,861**	**(₱8,459)**	**₱153,040**	**₱38,200**	**₱204,129**	**₱127,169**	**₱331,298**

	As of the period ended June 30, 2025 (Unaudited)										
	Attributable to Equity Holders of the Parent										
	Common Stock	Capital in Excess of Par Value	Treasury Stock	Accumulated Unrealized Fair Value Gain on Financial Assets at FVOCI	Cumulative Translation Adjustments	Equity Reserve	Unappropriated Retained Earnings	Appropriated Retained Earnings	Total	Non- controlling Interests	Total Equity
Balance at January 1, 2025	₱6,096	₱4,076	(₱9,947)	₱12,981	(₱2,576)	(₱8,459)	₱130,832	₱32,700	₱165,703	₱105,269	₱270,972
Net income	-	-	-	-	-	-	8,954	-	8,954	6,183	15,137
Other comprehensive income (loss)	-	-	-	3,143	(527)	-	-	-	2,616	240	2,856
Total comprehensive income	-	-	-	3,143	(527)	-	8,954	-	11,570	6,423	17,993
Purchase of treasury stocks	-	-	(3,334)	-	-	-	-	-	(3,334)	-	(3,334)
Reversal of retained earnings appropriation	-	-	-	-	-	-	32,700	(32,700)	-	-	-
Appropriation of retained earnings	-	-	-	-	-	-	(38,200)	38,200	-	-	-
Cash dividends	-	-	-	-	-	-	(509)	-	(509)	(4,169)	(4,678)
Acquisition of a subsidiary	-	-	-	-	-	(26)	-	-	(26)	-	(26)
Balance at June 30, 2025	₱6,096	₱4,076	(₱13,281)	₱16,124	(₱3,103)	(₱8,485)	₱133,777	₱38,200	₱173,404	₱107,523	₱280,927
	-	-	-	-	-	-	-	-	-	-	-

FIRST PHILIPPINE HOLDINGS CORPORATION AND SUBSIDIARIES

UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS
(Amounts in Millions)

	(Unaudited) Six Months Ended June 30	
	2026	2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Income from continuing operations before income tax	**₱19,060**	₱9,240
Income from discontinued operations before income tax	**-**	8,861
Income before income tax	**19,060**	18,101
Adjustments for:		
Finance costs		
Continuing Operations	**5,507**	4,459
Discontinued Operations	**-**	450
Depreciation and amortization		
Continuing Operations	**6,581**	4,999
Discontinued Operations	**-**	4,278
Finance income		
Continuing Operations	**(1,419)**	(661)
Discontinued Operations	**-**	(134)
Dividend income	**(813)**	(708)
Retirement benefit expense	**68**	33
Equity in net earnings of associates and joint ventures	**(4,152)**	(271)
Loss on extinguishment of long-term debts	**184**	42
Provision for impairment losses	**193**	66
Mark-to-market losses (gains) on financial assets at FVPL and derivatives	**36**	(24)
Loss (gain) on sale of property and equipment		
Continuing Operations	**-**	15
Discontinued Operations	**-**	(1)
Loss on sale of investment – net	**32**	13
Unrealized foreign exchange losses (gains) – net		
Continuing Operations	**(208)**	474
Discontinued Operations	**-**	(477)
Adjustment on lease liability from dispute settlement	**-**	(294)
Loss on direct write-off of input VAT claims	**3**	30
Operating income before working capital changes	**25,072**	30,390
Decrease (increase) in:		
Trade and other receivables and current portion of contract assets	**(8,711)**	5,858
Inventories	**(110)**	(1,209)
Other current assets	**(5,813)**	(5,703)
Increase (decrease) in trade payables and other current liabilities	**3,462**	(8,980)
Cash generated from operations	**13,900**	20,356
Interest received	**1,163**	532
Income tax paid	**(1,567)**	(2,838)
Net cash flows from operating activities	**13,496**	18,050

(Forward)

	(Unaudited) Six Months Ended June 30	
	2026	2025
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from:		
Redemption of financial assets at FVPL	**58,044**	1,397
Sale of property and equipment	**67**	76
Additions to:		
Property, plant and equipment and investment properties	**(7,502)**	(9,495)
Exploration and evaluation assets	**(198)**	(179)
Financial assets at FVPL	**(59,179)**	(4,263)
Intangible assets	**(10)**	(5)
Decrease (increase) in:		
Short-term investments	**₱2,884**	(₱1,623)
Investments in associates and joint ventures (Note 8)	**(16,226)**	38
Other noncurrent assets	**(3,586)**	949
Dividends received	**742**	637
Net cash flows used in investing activities	**(24,964)**	(12,468)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from:		
Borrowings from banks and other financial institutions	**28,395**	28,404
Availment of short-term loans	**350**	4,191
Payments of:		
Borrowings from banks and other financial institutions	**(36,047)**	(21,741)
Interest	**(4,917)**	(4,352)
Short-term loans	**(1,403)**	(3,668)
Lease liabilities	**(235)**	(1,102)
Dividends to non-controlling shareholders	**(847)**	(4,206)
Dividends to common shareholders	**(467)**	(509)
Redemption of preferred stocks	**(95)**	-
Acquisition of shares from non-controlling interests	**(134)**	-
Purchase of treasury stock	**-**	(3,334)
Increase in other noncurrent liabilities	**1,641**	1,233
Net cash flows used in financing activities	**(13,759)**	(5,084)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	**846**	(480)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	**(24,381)**	18
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	**73,135**	52,728
CASH AND CASH EQUIVALENTS AT END OF PERIOD	**₱48,754**	₱52,746

See accompanying Notes to Unaudited Interim Condensed Consolidated Financial Statements.

FIRST PHILIPPINE HOLDINGS CORPORATION AND SUBSIDIARIES
SELECTED NOTES TO THE UNAUDITED INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

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1. Corporate Information

First Philippine Holdings Corporation (FPH or the Parent Company) was incorporated and registered with the Philippine Securities and Exchange Commission (SEC) on June 30, 1961. On June 29, 2007, the Philippine SEC approved the extension of the Parent Company's corporate life for another 50 years from June 30, 2011. FPH and its subsidiaries (collectively referred to as the Group) is engaged primarily in, but not limited to, power generation, real estate development, energy solutions, construction, healthcare, education, and other service industries.

FPH is 60.67% owned by Lopez Holdings Corporation (Lopez Holdings), a publicly-listed Philippine-based entity, as at June 30, 2026 and December 31, 2025. Majority of Lopez Holdings is owned by Lopez, Inc., a Philippine entity and the ultimate Parent Company.

The registered office address of FPH is at 6th Floor, Rockwell Business Center Tower 3, Ortigas Avenue, Pasig City.

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2. Summary of Material Accounting Policies

Basis of Preparation
The unaudited interim condensed consolidated financial statements of the Group as at June 30, 2026, and for the six-month periods ended June 30, 2026 and 2025 have been prepared in accordance with Philippine Financial Reporting Standards (PFRSs).

The unaudited interim condensed consolidated financial statements of the Group as at June 30, 2026, and for the six-month periods ended June 30, 2026 and 2025 have been prepared on a historical cost basis, except for certain financial assets and liabilities that are measured at fair value. The unaudited interim condensed consolidated financial statements are presented in Philippine peso, the Parent Company's functional and presentation currency. All values are rounded to the nearest million peso, except when otherwise indicated.

Statement of Compliance
The unaudited interim condensed consolidated financial statements of the Group have been prepared in accordance with PAS 34, *Interim Financial Reporting*. Accordingly, the unaudited interim condensed consolidated financial statements do not include all of the information and footnotes required in the annual consolidated financial statements, and should be read in conjunction with FPH's annual consolidated financial statements as at and for the year ended December 31, 2025.

Material Accounting and Financial Reporting Policies
The accounting policies adopted in the preparation of the unaudited interim condensed consolidated financial statements are consistent with those followed in the preparation of the

annual consolidated financial statements as at and for the year ended December 31, 2025, except for the adoption of the following amended accounting standards that became effective in 2026.

The nature and the effect of these changes are disclosed below. Unless otherwise indicated, adoption of these new standards do not have a material impact on the unaudited interim condensed consolidated financial statements.

- Amendments to Illustrative Examples on PFRS 7, PFRS 18, PAS 1, PAS 8, PAS 26 and PAS 37, *Disclosures about Uncertainties in the Financial Statements*

  The amendments add illustrative examples to several PFRS Accounting Standards intended to improve the reporting of climate-related and other uncertainties in the financial statements, particularly to address stakeholders' concerns about consistency of information within the general-purpose financial reports and sufficient information on climate-related risks and other uncertainties in the financial statements.

  The examples address topics such as materiality judgements, significant judgements and estimates, and aggregation and disaggregation.

  The illustrative examples are not an integral part of PFRS Accounting Standards and, as such, do not have an effective date or transition requirements. However, an entity is expected to be entitled to sufficient time to implement any changes to align the information disclosed in its financial statements with the illustrative examples. Determining how much time is sufficient is a matter of judgement that depends on an entity's particular facts and circumstances. Nonetheless, an entity would be expected to implement any changes on a timely basis.

- Amendments to PFRS 9 and PFRS 7, *Classification and Measurement of Financial Instruments*

  The amendments clarify that a financial liability is derecognized on the 'settlement date', i.e., when the related obligation is discharged, cancelled, expires or the liability otherwise qualifies for derecognition. They also introduce an accounting policy option to derecognize financial liabilities that are settled through an electronic payment system before settlement date if certain conditions are met.

  The amendments also clarify how to assess the contractual cash flow characteristics of financial assets that include environmental, social and governance (ESG)-linked features and other similar contingent features. Furthermore, the amendments clarify the treatment of non-recourse assets and contractually linked instruments.

- Amendments to PFRS 9 and PFRS 7, *Contracts Referencing Nature-dependent Electricity*

  The amendments only apply to contracts that reference nature-dependent electricity such as contracts to buy or sell nature-dependent electricity, as well as financial instruments that reference such electricity. This amendment cannot be applied by analogy to other contracts, items or transactions.

The amendments clarify the application of the 'own-use' requirements for in-scope contracts, amend the designation requirements for a hedge item in a cash flow hedging relationship for in-scope contracts and include new disclosure requirements.

- Annual Improvements to PFRS Accounting Standards - Volume 11

  The amendments are limited to changes that either clarify the wording in an Accounting Standard or correct relatively minor unintended consequences, oversight or conflicts between the requirements in the Accounting Standards. The following is the summary of the Standards involved and their related amendments.

  - Amendments to PFRS 1, *Hedge Accounting by a First-time Adopter*
    The amendments included in paragraphs B5 and B6 of PFRS 1 cross references to the qualifying criteria for hedge accounting in paragraph 6.4.1(a), (b) and (c) of PFRS 9. These are intended to address potential confusion arising from an inconsistency between the wording in PFRS 1 and the requirements for hedge accounting in PFRS 9.

  - Amendments to PFRS 7, *Gain or Loss on Derecognition*
    The amendments updated the language of paragraph B38 of PFRS 7 on unobservable inputs and included a cross reference to paragraphs 72 and 73 of PFRS 13.

  - Amendments to PFRS 9
    - *Lessee Derecognition of Lease Liabilities*
      The amendments to paragraph 2.1 of PFRS 9 clarified that when a lessee has determined that a lease liability has been extinguished in accordance with PFRS 9, the lessee is required to apply paragraph 3.3.3 and recognize any resulting gain or loss in profit or loss.

    - *Transaction Price*
      The amendments to paragraph 5.1.3 of PFRS 9 replaced the reference to 'transaction price as defined by PFRS 15 *Revenue from Contracts with Customers'* with 'the amount determined by applying PFRS 15'. The term 'transaction price' in relation to PFRS 15 was potentially confusing and so it has been removed. The term was also deleted from Appendix A of PFRS 9.

  - Amendments to PFRS 10, *Determination of a 'De Facto Agent'*
    The amendments to paragraph B74 of PFRS 10 clarified that the relationship described in B74 is just one example of various relationships that might exist between the investor and other parties acting as de facto agents of the investor.

  - Amendments to PAS 7, *Cost Method*
    The amendments to paragraph 37 of PAS 7 replaced the term 'cost method' with 'at cost', following the prior deletion of the definition of 'cost method'.

<u>Basis of Consolidation</u>
The unaudited interim condensed consolidated financial statements comprise the financial statements of FPH and its subsidiaries.

The Group controls an investee if and only if the Group has:

- Power over an investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee);
- Exposure, or rights, to variable returns from its involvement with the investee; and
- The ability to use its power over the investee to affect its returns.

When the Group has less than a majority of the voting rights of an investee, the Group considers all relevant facts and circumstances in assessing whether it has power over the investee, including:

- the contractual arrangements with the other vote holders of the investee
- rights arising from other contractual arrangements
- the Group's voting rights and potential voting rights

The Group reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control over the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the period are included in the unaudited interim consolidated statements of income from the date the Group gains control until the date when the Group ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income are attributed to the owners of FPH and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance. When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies in line with the Group's accounting policies. All intra-group assets, liabilities, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction. Any excess or deficit of consideration paid over the carrying amount of the non-controlling interest is recognized as part of the "Equity reserve" account in the equity attributable to the equity holders of the Parent.

If the Group loses control over a subsidiary, it derecognizes the related assets (including goodwill), liabilities, non-controlling interest and other components of equity while any resulting gain or loss is recognized in profit or loss. Any movement retained is recognized at fair value.

3. Operating Segment Information

Operating segments are components of the Group (a) that engage in business activities from which they may earn revenues and incur expenses; (b) with operating results which are regularly reviewed by the Group's chief operating decision-maker [the Board of Directors (BOD)] to make decisions about how resources are to be allocated to the segment and assess their performances; and (c) for which discrete financial information is available.

The Group's operating businesses are organized and managed separately according to the nature of the products and services, with each segment representing a strategic business unit that offers different products and serves different markets.

The Group conducts majority of its business activities in the following areas:

- Power generation – power generation subsidiaries under First Gen Corporation (First Gen) including Energy Development Corporation (EDC) and its subsidiaries.

- Real estate development – residential and commercial real estate development and leasing under Rockwell Land Corporation (Rockwell) and sale of industrial lots and lease of ready-built factories and commercial spaces under First Philippine Industrial Park, Inc. (FPIP) and First Industrial Township, Inc. (FITI).

- Energy solutions – primarily pertaining to the production of electrical transformers under First Philippine Electric Corporation (First Philec), particularly First Philec, Inc. (FPI), and likewise includes FP Island Energy Corporation.

- Construction and other services – (a) construction contracts under First Balfour, Inc. (First Balfour), (b) geothermal well-drilling services from ThermaPrime Drilling Corporation (ThermaPrime), (c) specialized healthcare-related sale of goods and services from Asian Eye Institute (AEI) and The Medical Services of America (Philippines) Inc. (MSA-PH), (d) continuing education provided by First Industrial Science and Technology College, Inc. (First College), and (e) other service and investment holding companies within the Group.

Segment revenue, segment expenses and segment performance include transfers between business segments. The transfers are accounted for at competitive market prices charged to unrelated customers for similar products. Such transfers are eliminated in consolidation.

Financial information about the business segments follows:

	June 30, 2026					
(Php in Millions)	**Power Generation**	**Real Estate Development**	**Energy Solutions**	**Construction and Other Services**	**Eliminations**	**Consolidated**
Revenues:						
External sales	**₱41,136**	**₱12,809**	**₱2,447**	**₱3,186**	**₱-**	**₱59,578**
Inter-segment sales	**-**	**-**	**-**	**2,639**	**(2,639)**	**-**
Total revenues	**41,136**	**12,809**	**2,447**	**5,825**	**(2,639)**	**59,578**
Costs and expenses	**(29,796)**	**(8,687)**	**(2,064)**	**(5,772)**	**2,808**	**(43,511)**
Finance income	**991**	**305**	**7**	**116**	**-**	**1,419**
Finance costs	**(3,479)**	**(1,611)**	**(32)**	**(421)**	**36**	**(5,507)**
Foreign exchange gains (losses)	**158**	**(9)**	**29**	**30**	**-**	**208**
Equity in net earnings of associates and joint ventures	**3,921**	**222**	**-**	**8,637**	**(8,628)**	**4,152**
Other income (loss)	**770**	**1,108**	**42**	**990**	**(189)**	**2,721**
Income (loss) before income tax	**13,701**	**4,137**	**429**	**9,405**	**(8,612)**	**19,060**
Provision for income tax	**(886)**	**(925)**	**(94)**	**(63)**	**(2)**	**(1,970)**
Net income (loss) from continuing operations	**12,815**	**3,212**	**335**	**9,342**	**(8,614)**	**17,090**
Net income from discontinued operations	**–**	**–**	**–**	**–**	**–**	**–**
Consolidated net income	**₱12,815**	**₱3,212**	**₱335**	**₱9,342**	**(₱8,614)**	**₱17,090**

(Php in Millions)	Power Generation	Real Estate Development	Energy Solutions	Construction and Other Services	Eliminations	Consolidated
			June 30, 2025 (As Restated)			
Revenues:						
External sales	₱23,734	₱9,366	₱2,625	₱3,453	₱-	₱39,178
Inter-segment sales	-	-	-	4,882	(4,882)	-
Total revenues	23,734	9,366	2,625	8,335	(4,882)	39,178
Costs and expenses	(16,827)	(6,691)	(1,864)	(8,128)	4,699	(28,811)
Finance income	394	173	12	82	-	661
Finance costs	(3,070)	(953)	(17)	(462)	43	(4,459)
Foreign exchange gains (losses)	(49)	(15)	(21)	(32)	-	(117)
Equity in net earnings of associates and joint ventures	-	246	-	9,397	(9,372)	271
Other income (loss)	941	767	4	961	(156)	2,517
Income (loss) before income tax	5,123	2,893	739	10,153	(9,668)	9,240
Provision for income tax	(661)	(640)	(142)	(158)	-	(1,601)
Net income (loss) from continuing operations	4,462	2,253	597	9,995	(9,668)	7,639
Net income from discontinued operations	7,498	–	–	–	–	7,498
Consolidated net income	₱11,960	₱2,253	₱597	₱9,995	(₱9,668)	₱15,137

The following table shows the computation of Recurring Net Income (RNI):

(In millions)	**June 30, 2026**	June 30, 2025
Net income attributable to equity holders of the Parent	**₱9,218**	₱8,954
Add (deduct) share of equity holders of the Parent in non-recurring items:		
Payment for DST on advances and RPT settlement	**379**	–
Unrealized foreign exchange losses (gains) - net	**(244)**	89
Loss on extinguishment of long-term debt	**102**	45
Movements in deferred income tax	**(68)**	(140)
Proceeds from insurance claims	**(56)**	(144)
Gain on lease liability adjustment	**–**	(181)
Others	**7**	–
RNI attributable to equity holders of the Parent	**₱9,338**	₱8,623

4. Subsidiaries, Significant Acquisitions, and Discontinued Operations

The unaudited interim condensed consolidated financial statements comprise the financial statements of FPH and the following subsidiaries.

Subsidiaries	Place of Incorporation and Operation	**June 30, 2026 (Unaudited)**		December 31, 2025 (Audited)	
		Direct	**Indirect**	**Direct**	Indirect
Power Generation					
First Gen Corporation (First Gen)	Philippines	**67.84**	–	**67.84**	–
First Gen Subsidiaries (held by First Gen)					
FG Bukidnon Power Corp. (FG Bukidnon)	Philippines	–	**100.00**	–	**100.00**
First Gen Mindanao Hydro Power Corporation (FG Mindanao)	Philippines	–	**100.00**	–	**100.00**
FGen Northern Mindanao Holdings, Inc. (FNMHI)	Philippines	–	**100.00**	–	**100.00**
FGen Bubunawan Hydro Corporation (FG Bubunawan)	Philippines	–	**100.00**	–	**100.00**
FGen Cabadbaran Hydro Corporation (FG Cabadbaran)	Philippines	–	**100.00**	–	**100.00**
FGen Puyo Hydro Corporation (FG Puyo)	Philippines	–	**100.00**	–	**100.00**
FG Mindanao Renewables Corp. (FMRC)	Philippines	–	**100.00**	–	**100.00**
FGen Tagoloan Hydro Corporation (FG Tagoloan)	Philippines	–	**100.00**	–	**100.00**
FGen Tumalaong Hydro Corporation (FG Tumalaong)	Philippines	–	**100.00**	–	**100.00**
First Gen Energy Solutions, Inc. (FGES)	Philippines	–	**100.00**	–	**100.00**
First Gen Prime Energy Corporation (FG Prime)	Philippines	–	**100.00**	–	**100.00**
First Gen Visayas Energy, Inc. (FG Visayas Energy)	Philippines	–	**100.00**	–	**100.00**
Northern Terracotta Power Corporation	Philippines	–	**100.00**	–	**100.00**
FGen Northern Power Corp. (FGEN Northern Power)	Philippines	–	**100.00**	–	**100.00**
FGen Power Ventures, Inc. (FGEN Power Ventures)	Philippines	–	**100.00**	–	**100.00**
FGen San Isidro Hydro Power Corporation (FGEN San Isidro)	Philippines	–	**100.00**	–	**100.00**
First Green Vehicles, Inc. (FG Vehicles)	Philippines	–	**100.00**	–	**100.00**
FGen Liquefied Natural Gas Holdings, Inc. (Liquefied Holdings)	Philippines	–	**100.00**	–	**100.00**
FGen Reliable Energy Holdings, Inc. (FG Reliable Energy)	Philippines	–	**100.00**	–	**100.00**
FGen Power Solutions, Inc. (FG Power Solutions)	Philippines	–	**100.00**	–	**100.00**
FGen Vibrant Blue Sky Holdings, Inc. (FGVBSHI)	Philippines	–	**100.00**	–	**100.00**
FGen Aqua Power Holdings, Inc. (FG Aqua Power)[1]	Philippines	–	**100.00**	–	**100.00**
First Gen Hydro Power Corporation (FG Hydro)	Philippines	–	**40.00**	–	**40.00**
FGen Natural Gas Supply, Inc. (FGen NatGas Supply)	Philippines	–	**100.00**	–	**100.00**
FGen Power Operations, Inc. (FPOI)	Philippines	–	**100.00**	–	**100.00**
FGen Fuel Line Systems, Inc. (FGen Fuel Line)	Philippines	–	**100.00**	–	**100.00**
Fresh River Lakes Corp. (FRLC)	Philippines	–	**100.00**	–	**100.00**
First Gen Singapore Pte. Ltd. (FGen SG)	Singapore	–	**100.00**	–	**100.00**
First Gen Integrated Business Services, Inc. (FGB)	Philippines	–	**100.00**	–	**100.00**
Pi Energy Inc.[2]	Philippines	–	**100.00**	–	**100.00**
Red Vulcan Holdings Corporation (Red Vulcan)	Philippines	–	**100.00**	–	**100.00**
Energy Development Corporation (EDC)[3]	Philippines	–	**64.00**	–	**64.00**
EDC Geothermal Corp. (EGC)	Philippines	–	**100.00**	–	**100.00**
Green Core Geothermal Inc. (GCGI)	Philippines	–	**100.00**	–	**100.00**
Bac-Man Geothermal Inc. (BGI)	Philippines	–	**100.00**	–	**100.00**
Unified Leyte Geothermal Energy Inc. (ULGEI)	Philippines	–	**100.00**	–	**100.00**
Bac-Man Energy Development Corporation (BEDC)	Philippines	–	**100.00**	–	**100.00**
EDC Wind Energy Holdings, Inc. (EWEHI)	Philippines	–	**100.00**	–	**100.00**
EDC Burgos Wind Power Corporation (EBWPC)	Philippines	–	**100.00**	–	**100.00**
EDC Pagudpud Wind Power Corporation (EPWPC)	Philippines	–	**100.00**	–	**100.00**
EDC Bayog Burgos Power Corporation (EBBPC)	Philippines	–	**100.00**	–	**100.00**
EDC Pagali Burgos Wind Power Corporation (EPBWPC)	Philippines	–	**100.00**	–	**100.00**
Iloilo 1 Renewable Energy Corporation (I1REC)	Philippines	–	**100.00**	–	**100.00**
EDC Bright Solar Energy Holdings, Inc. (EBSEHI)	Philippines	–	**100.00**	–	**100.00**
EDC Siklab Power Corporation (EDC Siklab)	Philippines	–	**100.00**	–	**100.00**
EDC Sinag Power Corporation (Sinag)	Philippines	–	**100.00**	–	**100.00**
EDC Wind Energy Holdings 2 Inc. (EWEHI2)	Philippines	–	**100.00**	–	**100.00**

[1] *On February 12, 2026, First Gen and Vibrant Blue Sky entered a Deed of Assignment wherein First Gen assigned its shares of stock held in FG Aqua Power to Vibrant Blue Sky.*
[2] *On May 16, 2025, First Gen acquired 100% equity interest in Pi Energy from the Parent Company via a Deed of Assignment.*
[3] *This pertains to First Gen's voting interest at EDC. First Gen's economic interest in EDC is 45.8% as of June 30, 2026 and December 31, 2025.*

Subsidiaries	Place of Incorporation and Operation	**June 30, 2026 (Unaudited)** Direct	**Indirect**	December 31, 2025 (Audited) **Direct**	Indirect
EDC Chile Limitada	Santiago, Chile	**–**	**100.00**	–	**100.00**
EDC Holdings International Limited (EHIL)	British Virgin Islands	**–**	**100.00**	–	**100.00**
Energy Development Corporation Hong Kong International Investment Limited (EDC HKIIL)	British Virgin Islands	**–**	**100.00**	–	**100.00**
EDC Hong Kong Limited (EDC HKL)	British Virgin Islands	**–**	**100.00**	–	**100.00**
EDC Chile Holdings SpA	Santiago, Chile	**–**	**100.00**	–	**100.00**
EDC Geotermica Chile SpA	Santiago, Chile	**–**	**100.00**	–	**100.00**
EDC Peru Holdings S.A.C	Lima, Peru	**–**	**100.00**	–	**100.00**
EDC Geotermica S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
Geotermica Chocopata Peru S.A.C.	Lima, Peru	**–**	**70.00**	–	**70.00**
Energy Development Corporation Peru S.A.C	Lima, Peru	**–**	**100.00**	–	**100.00**
Geotermica Andina S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
EDC Geotermica Peru S.A.C	Lima, Peru	**–**	**100.00**	–	**100.00**
EDC Peru S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
EDC Geotermica Del Sur S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
EDC Energia Azul S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
Geothermica Crucero Peru S.A.C.	Lima, Peru	**–**	**70.00**	–	**70.00**
EDC Energía Perú S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
Geothermica Tutupaca Norte Peru S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
EDC Energía Geotérmica S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
EDC Progreso Geotérmica Perú S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
Geothermica Loriscota Peru S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
EDC Energía Renovable Perú S.A.C.	Lima, Peru	**–**	**100.00**	–	**100.00**
Geotermica Pinchollo Libre Peru S.A.C	Lima, Peru	**–**	**100.00**	–	**100.00**
EDC Soluciones Sostenibles Ltd	British Virgin Islands	**–**	**100.00**	–	**100.00**
EDC Energia Verde Chile SpA	British Virgin Islands	**–**	**100.00**	–	**100.00**
EDC Energia de la Tierra SpA	British Virgin Islands	**–**	**100.00**	–	**100.00**
EDC Desarollo Sostenible Ltd	British Virgin Islands	**–**	**100.00**	–	**100.00**
EDC Energia Verde Peru SAC	Lima, Peru	**–**	**100.00**	–	**100.00**
PT FGGI	Jakarta Pusat, Indonesia	**–**	**100.00**	–	**100.00**
Batangas Cogeneration Corporation (Batangas Cogen)	Philippines	**60.00**	**–**	**60.00**	**–**
Energy Solutions					
First Philippine Electric Corporation (First Philec)	Philippines	**100.00**	**–**	**100.00**	**–**
First Philec Inc. (FPI) (formerly FEDCOR)	Philippines	**–**	**100.00**	–	**100.00**
First Philippine Power Systems, Inc. (FPPSI)	Philippines	**–**	**100.00**	–	**100.00**
First Philec Manufacturing Technologies Corporation	Philippines	**–**	**100.00**	–	**100.00**
First PV Ventures Corporation (First PV)	Philippines	**–**	**100.00**	–	**100.00**
First Philec Nexolon Corporation (FPNC)	Philippines	**–**	**70.00**	–	**70.00**
First Philec Solar Solutions Corporation (FPSSC)	Philippines	**–**	**100.00**	–	**100.00**
Philippine Electric Corporation (PHILEC)	Philippines	**–**	**99.15**	–	**99.15**
First Philec Solar Corporation (FPSC)	Philippines	**–**	**89.04**	–	**89.04**
First Philec Energy Solutions, Inc. (FPESI)	Philippines	**–**	**100.00**	–	**100.00**
Real Estate Development					
First Philippine Realty Development Corporation (FPRDC)	Philippines	**100.00**	**–**	**100.00**	**–**
First Philippine Realty Corporation (FPRC)	Philippines	**100.00**	**–**	**100.00**	**–**
First Philippine Properties Corporation (FPPC)	Philippines	**100.00**	**–**	**100.00**	**–**
FPPC Subsidiaries (held by FPPC)					
FPH Land Venture, Inc. (FLVI)	Philippines	**–**	**100.00**	–	**100.00**
Terraprime, Inc. (Terraprime)	Philippines	**–**	**66.67**	–	**66.67**
First Industrial Township Utilities, Inc. (FITUI)	Philippines	**–**	**100.00**	–	**100.00**
First Philippine Development Corp. (FPDC)	Philippines	**–**	**100.00**	–	**100.00**
FWV Biofields Corp. (FWVB)	Philippines	**–**	**100.00**	–	**100.00**
First Sumiden Realty, Inc. (FSRI)	Philippines	**–**	**60.00**	–	**60.00**
Legacy Homes Inc.	Philippines	**–**	**100.00**	–	**100.00**
FPHC Realty and Development Corporation	Philippines	**98.00**	**–**	**98.00**	**–**
Rockwell Land Corporation (Rockwell Land)	Philippines	**86.58**	**–**	**86.58**	**–**
Rockwell Land Subsidiaries (held by Rockwell Land)					
Rockwell Integrated Property Services, Inc.	Philippines	**–**	**100.00**	–	**100.00**
Rockwell Primaries Development Corporation (Rockwell Primaries)	Philippines	**–**	**100.00**	–	**100.00**
Rockwell Hotels & Leisure Management Corporation	Philippines	**–**	**100.00**	–	**100.00**
Stonewell Property Development Corporation	Philippines	**–**	**100.00**	–	**100.00**
Rockwell Performing Arts Theater Corporation	Philippines	**–**	**100.00**	–	**100.00**
Rockwell Leisure Club, Inc. (Rockwell Club)	Philippines	**–**	**74.64**	–	**74.70**
Rockwell Primaries South Development Corporation (Rockwell Primaries South)	Philippines	**–**	**100.00**	–	**100.00**
Rockwell MFA Corp. (Rock MFA)	Philippines	**–**	**80.00**	–	**80.00**

		June 30, 2026 (Unaudited)		December 31, 2025 (Audited)	
Subsidiaries	Place of Incorporation and Operation	**Direct**	**Indirect**	**Direct**	Indirect
Retailscapes, Inc. (Retailscapes)	Philippines	–	**100.00**	–	**100.00**
Rockwell Carmelray Development Corporation (RCDC)	Philippines	–	**70.00**	–	**70.00**
Rockwell GMC Development Corporation (RGDC)	Philippines	–	**60.00**	–	**60.00**
Rockwell Nepo Development Corporation (RNDC)	Philippines	–	**65.00**	–	**65.00**
Cabo San Diego Golf and Leisure Club, Inc. (formerly Obsidian Holdings Inc.)	Philippines	–	**100.00**	–	**100.00**
Alabang Commercial Corporation (ACC)[4]	Philippines	–	**76.28**	–	**74.80**
South Innovative Theater Management Inc. (through ACC)		–	**100.00**	–	**100**
First Philippine Industrial Park, Inc. (FPIP)	Philippines	**70.00**	–	**70.00**	–
FPIP Subsidiaries (held by FPIP)					
FPIP Property Developers and Management Corporation (FPDMC)	Philippines	–	**100.00**	–	**100.00**
FPIP Utilities, Inc.	Philippines	–	**100.00**	–	**100.00**
Grand Batangas Resort Development, Inc.	Philippines	–	**85.00**	–	**85.00**
First Industrial Township, Inc. (FITI)	Philippines	–	**100.00**	–	**100.00**
First Industrial Township Water, Inc. (FITWI)	Philippines	–	**100.00**	–	**100.00**
FPIP Commercial Properties Inc. (FPCI)	Philippines	–	**100.00**	–	**100.00**
First Batangas Hotel Corporation (FBHC)	Philippines	**57.67**	–	**57.67**	–
Construction					
First Balfour, Inc. (First Balfour)	Philippines	**100.00**	–	**100.00**	–
First Balfour Subsidiaries (held by First Balfour)					
ThermaPrime Drilling Corporation (ThermaPrime)	Philippines	–	**100.00**	–	**100.00**
Therma One Transport Corp.	Philippines	–	**100.00**	–	**100.00**
Thermafina Towage, Inc.	Philippines	–	**100.00**	–	**100.00**
Torreverde Corp.	Philippines	–	**100.00**	–	**100.00**
First Balfour Management Technical Services, Inc.	Philippines	–	**100.00**	–	**100.00**
Others					
First Philippine Utilities Corporation	Philippines	**100.00**	–	**100.00**	–
Securities Transfer Services, Inc.	Philippines	**100.00**	–	**100.00**	–
FPH Capital Resources, Inc.	Philippines	**100.00**	–	**100.00**	–
FGHC International	Cayman Islands	**100.00**	–	**100.00**	–
FPH Fund	Cayman Islands	**100.00**	–	**100.00**	–
FPH Ventures	Cayman Islands	**100.00**	–	**100.00**	–
FPH Pi Ventures Inc.	Colorado, USA	**100.00**	–	**100.00**	–
FPIEC	Philippines	**100.00**	–	**100.00**	–
First Industrial Science and Technology College, Inc.	Philippines	**100.00**	–	**100.00**	–
First Philippine Industrial Corporation (FPIC)	Philippines	**100.00**	–	**100.00**	–
Asian Eye Institute (AEI)	Philippines	**82.78**	–	**82.78**	–
InfoPro Business Solutions, Inc. (IBSI)	Philippines	**66.92**	–	**66.92**	–
Pi Health Manufacturing and Distribution Services, Inc. (PHMDSI)	Philippines	**100.00**	–	**100.00**	–
The Medical Services of America (Philippines) [MSA-PH]	Philippines	**100.00**	–	**100.00**	–
Pi Health Inc.[5]	Philippines	–	–	**100.00**	–

On June 1, 2026, 11 Peru companies of EDC, namely EDC Geotermica SAC, Geotermica Andina SAC, Energy Development Peru SAC, Geotermica Chocopata Peru SAC, EDC Energia Verde Peru SAC, EDC Geotermica Del Sur SAC, EDC Energia Azul SAC, EDC Energia Peru SAC, EDC Energia Geotermica SAC, EDC Progreso Geotermica Peru SAC, EDC Energia Renovable Peru SAC, were merged to EDC Peru Holdings SAC (EPHS). As a result of this merger, EDC Desarollo Sostenible Ltd. became a minority shareholder of EPHS.

[4] *Became a subsidiary of Rockwell Land through purchase of 74.80% of outstanding capital of ACC in December 2025. On February 10, 2026, Rockwell Land acquired additional 12,104 common shares, representing 1.48% of the issued and outstanding capital stock in ACC, bringing Rockwell Land's ownership interest in ACC to 76.28%.*

[5] *On March 5, 2026, the BOD of FPH approved the sale of its 100% ownership of Pi Health, Inc. to Pi Holdings Corporation via a Share Purchase Agreement. On March 31, 2026, the Deed of Absolute Sale of the relevant shares was executed.*

Associates

The following is a list of companies where the First Gen Parent has significant influence (collectively referred to as "Gas Business"):

	June 30, 2026	December 31, 2025
First Gas Holdings Corporation (FGHC)	**40**	40
First Gas Power Corporation (FGPC)	**40**	40
First Gas Pipeline Corporation (FG Pipeline)	**40**	40
FGLand Corporation (FG Land)	**40**	40
Unified Holdings Corporation (Unified)	**67***	67*
FGP Corp. (FGP)	**40***	40*
AlliedGen Power Corp. (AlliedGen)	**40**	40
First NatGas Power Corp. (FNPC)	**40**	40
First Gen Meridian Holdings, Inc. (FGEN Meridian)	**40**	40
Prime Meridian Powergen Corporation (Prime Meridian)	**40**	40
Prime Midstream Solutions Holdings, Inc. (Midstream Holdings) (formerly First Gen LNG Holdings Corporation)	**25**	25
Prime Midstream Solutions Corp. (Prime Midstream) [formerly FGEN LNG Corporation (FGEN LNG)]	**20**	20
FGen Eco Solutions Holdings, Inc. (FGESHI)	**40**	40
First Gen Ecopower Solutions, Inc. (FG Ecopower)	**40**	40

**Effective ownership interest of First Gen in FGP is 40% through its 67% equity stake in Unified.*

Discontinued Operations

On November 17, 2025, First Gen and certain subsidiaries of Prime Infrastructure Capital, Inc. (Prime Infra) executed Deeds of Assignment over the relevant shares of stocks held by First Gen in various holding companies related to its Gas Business.

Based on the above transactions, First Gen has lost control over the Gas Holding Companies and LNG Holdings since First Gen's voting interests in these entities have been reduced to approximately 40% and 25%, respectively, and has lost control over the BOD of the Gas Holding Companies and LNG Holdings.

Effective November 17, 2025, the retained interests in the Gas Holding Companies and LNG Holdings are accounted for as investments in associates under the equity method.

The results of operations of the Gas Business are summarized below.

Php in Millions	For the six-month period ended June 30, 2025
REVENUES FROM SALE OF ELECTRICITY	₱45,555
COST OF SALE OF ELECTRICITY	
Fuel cost	(28,336)
Depreciation and amortization	(4,130)
Power plant operations and maintenance	(1,450)
Others	(445)
	(34,361)
GENERAL AND ADMINISTRATIVE EXPENSES	
Insurance, taxes and licenses	(962)
Staff costs	(684)
Professional fees	(257)
Repairs and maintenance	(89)
Depreciation and amortization	(148)
Others	(351)
	(2,491)
FINANCIAL INCOME (EXPENSE)	
Interest income	134
Interest expense and financing charges	(450)
	(316)
OTHER INCOME	
Foreign exchange gains – net	120
Others	354
	474
INCOME BEFORE INCOME TAX	8,861
PROVISION FOR (BENEFIT FROM) INCOME TAX	
Current	1,630
Deferred	(267)
	1,363
NET INCOME FROM DISCONTINUED OPERATIONS	₱7,498
Attributable to:	
Equity holders of FPH Parent	₱7,576
Non-controlling Interests	(78)
	₱7,498

The net cash provided by the Gas Business are as follows:

Php in Millions	June 30, 2025
Net cash provided by operating activities	₱18,850
Net cash from investing activities	1,636
Net cash used in financing activities	(12,283)
Effect of foreign exchange rate changes on cash and cash equivalents	147
Net increase in cash and cash equivalents	8,350
Cash and cash equivalents at beginning of period	10,695
Cash and cash equivalents at end of period	₱19,045

5. Cash and cash equivalents and short-term investments

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
	(In Millions)	
Cash and cash equivalents	**₱48,754**	₱73,135
Short-term investments	**–**	2,884
	₱48,754	₱76,019

Cash in banks earns interest at the prevailing bank deposit rates. Cash equivalents consist of short-term placements, which are made for varying periods of up to three months depending on the immediate cash requirements of the Group and earn interest at the prevailing short-term placement rates. Short-term investments are cash deposits with maturities of more than three months but less than one year.

Interest earned on cash and cash equivalents and short-term investments is recorded under "Finance income" account in the unaudited interim consolidated statements of income.

6. Trade and other receivables

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
	(In Millions)	
Trade receivables from:		
Sale of electricity	**₱15,283**	₱9,037
Real estate	**3,122**	3,969
Contracts and services	**3,395**	2,522
Sale of merchandise	**1,307**	1,070
Others	**84**	184
Due from related parties and advances to officers and employees	**190**	274
Others	**292**	226
	23,673	17,282
Less allowance for expected credit losses (ECL)	**2,129**	2,107
	₱21,544	₱15,175

Aging of Trade and other receivables:

	June 30, 2026 (Unaudited)						
		Days Past Due					
	Current	**1-30 Days**	**31–60 Days**	**61–90 Days**	**More than 90 days**	**ECL**	**Total**
		(In Millions)					
Trade and other receivables	**₱16,986**	**₱645**	**₱1,037**	**₱114**	**₱2,762**	**₱2,129**	**₱23,673**

	December 31, 2025 (Audited)						
		Days Past Due					
	Current	1-30 Days	31–60 Days	61–90 Days	More than 90 days	ECL	Total
		(In Millions)					
Trade and other receivables	₱13,009	₱1,246	₱461	₱93	₱366	₱2,107	₱17,282

7. Financial Assets at FVOCI

The Group's interest in Meralco shares is 3.95% as at June 30, 2026 and December 31, 2025, while the Group's interest in Lopez Holdings common stocks is 15.76% as at June 30, 2026 and December 31, 2025.

The investments in Lopez Holdings and Meralco shares are classified as financial assets at fair value through other comprehensive income (FVOCI) in accordance with PFRS 9, *Financial Instruments*. Accordingly, the investments in Lopez Holdings and Meralco are measured at fair value in the unaudited interim consolidated statements of financial position, and any fair value changes were recognized directly in equity.

As at June 30, 2026 and December 31, 2025, the carrying amounts of the Group's investment in Meralco amounted to ₱25,351 million (valued at ₱570.00 per share) and ₱25,529 million (valued at ₱574.00 per share), respectively. As at June 30, 2026 and December 31, 2025, the carrying amounts of the Group's investment in Lopez Holdings amounted to ₱2,884 million (valued at ₱4.05 per share) and ₱2,649 million (valued at ₱3.72 per share), respectively.

Dividend income from Meralco amounted to ₱742 million and ₱611 million for the six-month periods ended June 30, 2026 and 2025, respectively. Dividend income from Lopez Holdings each amounted to ₱71 million for the six-month periods ended June 30, 2026 and 2025.

8. Investments in Associates and Joint Ventures

As at June 30, 2026 and December 31, 2025, the carrying amounts of the Group's Investments in Associates and Joint Ventures amounted to ₱102,018 million and ₱36,253 million, respectively.

The material investments in associates and joint ventures under this account includes First Gen's 40% equity interest in Gas Holding Companies and 25% in LNG Holdings, First Gen's 33% equity interest in Prime Infra's Hydro Projects through its wholly-owned subsidiary FG Aqua Power, and Rockwell Land's 47% investment in Rockwell IPI Development Corporation and its unincorporated and registered JV with Meralco.

Investment in Prime Infra's Hydro Projects

On February 13, 2026, a Binding Heads of Terms Agreement was executed among First Gen, Prime Infra, Prime Infrastructure, Inc. (PII), and Prime Hydropower Energy, Inc. (PHEI) for the acquisition by First Gen of a 40% equity interest in Prime Infra's pumped storage hydroelectric portfolio. Following discussions and negotiations, PII, PHEI and FG Aqua Power executed on March 6, 2026 an Agreement to Subscribe to and Purchase Shares. FG Aqua Power will instead acquire only a 33% equity interest in PHEI, the entity which will, upon completion of its corporate restructuring, own: (i) 100% of Ahunan Power, Inc. (API), which is the owner and developer of the 1,400MW Pakil Pumped Storage Hydroelectric Power Project in Laguna (Pakil Project); and (ii) 100% of PMJVCo Holdings, Inc. (PMJVCo), which owns 87% of Olympia Violago Water & Power, Inc. (OVWPI), which in turn is the owner and developer of the 600MW Wawa Pumped Storage Hydroelectric Power Project in Rizal (Wawa Project). API, PMJVCo and OVWPI are subsidiaries of Prime Infra. Also on March 6, 2026, Prime Infra, PII, First Gen, FG Aqua Power, and PHEI signed a Shareholders' Agreement for the purpose of regulating the management of PHEI, which is the corporate entity that will, upon completion of its corporate restructuring, own 100% of the issued and outstanding capital stock of API and PMJVCo.

The Heads of Terms Agreement contains Change of Management Control (COMC) provisions. A COMC will occur in the following instances: (a) Federico R. Lopez (FRL) or his Designee is not the Chief Executive Officer of First Gen; or (b) the members of the Executive Committee of First Gen cease to be Designees of FRL; or (c) FRL is not the proxy of First Gen entitled to vote all of First Gen's shares in the hydro project companies; or (d) FRL is not a director of FPH; or (e) Designees of FRL no longer constitute at least a majority of the members of the board of First Gen; or (f) FRL or his Designees are not First Gen Directors in PHEI. A "Designee" means a person whom FRL confirms in writing to be acceptable to him to occupy the relevant positions described above.

If a COMC with respect to First Gen occurs during the construction period of the Wawa Project and Pakil Project and until the 1st anniversary of their commercial operations date, whichever is later, Prime Infra shall have the right, but not the obligation, at any time on or after the date that is 12 months from the occurrence of the COMC, to cause First Gen to sell its PHEI shares to Prime Infra at a discount of 75% of the difference between the final closing purchase price and subscription price as may be determined in the definitive agreements, and any unpaid subscription amounts. Additionally, if Prime Infra exercises its right described above, it may also cause First Gen to sell its remaining shares in the gas plants to Prime Infra at a price equivalent to the sum of ₱25.0 billion and 75% of the effective earn-out amount.

Following the execution of the Shareholders' Agreement and Agreement to Subscribe to and Purchase Shares for the acquisition of a 33% equity interest in PHEI, the discount for the PHEI shares was determined to be 25% of the purchase price or approximately ₱15.5 billion, while the discount for First Gen's shares in the gas plants is approximately ₱8.0 billion.

On March 13, 2026, FG Aqua Power and PII executed a Deed of Assignment, under which PII sold 30,000,000 PHEI common stocks to FG Aqua Power for ₱12.5 billion, which was fully paid on the same day. In addition, on March 13, 2026, FG Aqua Power and PHEI entered into two (2) Subscription Agreements, under which FG Aqua Power subscribed to a total of 102,984,825 PHEI shares for a total consideration of ₱49.4 billion. Of this amount, ₱4.0 billion was paid on the same day, with the remaining balance payable through 2029. As a result of these transactions, FG Aqua Power now holds a 33% ownership interest in PHEI as of June 30, 2026. PHEI is the corporate entity that will own 100% of the issued and outstanding capital stock of API, which is the owner and developer of the Pakil project, and 86% of PMJVCo, which owns 87% of OVWPI, which is the owner and developer of the Wawa project. On July 29, 2026, the Kansai Electric Power Co., Inc. (Kansai) of Japan announced that it has entered into definitive agreements to subscribe to a 14% equity interest in PMJVCo. Prior to the entry of Kansai, PHEI owned 100% of PMJVCo.

As at June 30, 2026, FG Aqua Power paid a total of ₱16,500.0 million, with the remaining balance payable through 2029 amounting to ₱45,375.0 million is presented as "Subscription payable" under "Other noncurrent liabilities" account.

On April 15, 2026, BDO issued SBLCs in the amount of ₱9.9 billion and ₱14.85 billion in support of First Gen's acquisition of a 33% stake in PHEI.

On the same date, First Gen executed a Deed of Assignment in favor of BDO, assigning its rights, title, and interest in its IMA accounts totaling ₱9.9 billion as collateral to secure a SBLC line and other credit accommodations, for the account of FG Aqua Power.

9. Trade Payables and Other Current Liabilities

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
	(In Millions)	
Trade payables	**₱24,939**	₱25,292
Accruals	**13,933**	11,143
Due to related parties	**3,966**	3,783
Contract liabilities	**2,691**	2,108
Current portion of customer's deposit	**1,770**	1,658
Current portion of retention payable	**1,689**	1,668
Shortfall generation liability	**1,052**	1,052
Output VAT	**985**	976
Lease liabilities	**406**	371
Dividends payable	**325**	479
Retirement liability	**76**	144
Derivative liability	**1**	20
Others	**4,599**	4,276
	₱56,432	₱52,970

10. Long-term Debts

	June 30, 2026 (Unaudited)		December 31, 2025 (Audited)	
	Current	**Long-term**	Current	Long-term
		(In Millions)		
Power Generation	**₱15,588**	**₱84,056**	₱14,087	₱102,920
Real Estate Development	**8,497**	**46,477**	9,226	35,785
FPH Parent	**1,246**	**9,106**	1,357	8,998
Construction and Other Services	**477**	**1,564**	441	1,807
Energy Solutions	**83**	**592**	83	634
	₱25,891	**₱141,795**	₱25,194	₱150,144

11. Earnings Per Share Computation

The following table presents information necessary to compute earnings per share for the periods ended June 30, 2026 and 2025:

	2026 (Unaudited)	2025 (Unaudited)
(In Millions, Except Number of Shares and Per Share Data)		
Net income attributable to equity holders of the Parent	**₱9,218**	₱8,954
Less dividends on preferred shares	–	–
(a) Net income available to common shares	**₱9,218**	₱8,954
From Continuing Operations	***9,218***	*3,867*
From Discontinued Operations	–	*5,087*
Number of shares:		
Common shares outstanding at beginning of period	**424,500,608**	462,713,791
Effect of common share buyback during the period	–	(18,956,591)
(b) Adjusted weighted average number of common shares outstanding - basic	**424,500,608**	443,757,200
Basic/Diluted Earnings Per Share (a/b)	**₱21.72**	₱20.18
From Continuing Operations	***21.72***	*8.71*
From Discontinued Operations	–	*11.47*

12. Financial Risk Management Objectives and Policies

The Group has various financial instruments such as cash and cash equivalents, short-term investments, trade and other receivables, financial assets at FVPL and FVOCI, investments in equity securities, trade payables and other current liabilities which arise directly from its operations. The Group's principal financial liabilities consist of loans payable and long-term debts. The main purpose of these financial liabilities is to raise financing for the Group's growth and operations. The Group also enters into derivative and hedging transactions, primarily interest rate swaps, cross-currency swap and foreign currency forwards, as needed, for the sole purpose of managing the relevant financial risks that are associated with the Group's borrowing activities and as required by the lenders in certain cases.

The Group has an Enterprise-wide Risk Management Program which aims to identify risks based on the likelihood of occurrence and impact to the business, formulate risk management strategies, assess risk management capabilities and continuously monitor the risk management efforts. The main financial risks arising from the Group's financial instruments are interest rate risk, foreign currency risk, credit risk, liquidity risk, credit concentration risk, merchant risk, and equity price risk.

Interest Rate Risk
Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Group's exposure to the risk of changes in market interest rates relates primarily to the Group's long-term debts with floating interest rates, derivative assets and derivative liabilities. The Group believes that prudent management of its interest cost will entail a balanced mix of fixed and floating rate debt. On a regular basis, the Finance team of the Group monitors the interest rate exposure and presents it to management by way of a compliance report. To manage the exposure to floating interest rates in a cost-efficient manner, the Group may consider prepayment, refinancing, or entering into derivative instruments as deemed necessary and feasible.

Foreign Currency Risk
Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates.

Foreign Currency Risk with Respect to U.S. Dollar. The Group, except FSRI, FPSC, FPNC, FGHC International, FPH Fund, FPH Ventures and Pi Ventures Inc. is exposed to foreign currency risk through cash and cash equivalents and short-term investments denominated in U.S. dollar. Any depreciation of the Philippine peso against the U.S. dollar posts foreign exchange gains relating to cash and cash equivalents and short-term investments.

To better manage the foreign exchange risk, stabilize cash flows, and further improve the investment and cash flow planning, the Group may consider derivative contracts and other hedging products as necessary. The U.S. dollar denominated monetary assets are translated to Philippine peso using the exchange rate of ₱61.36 to US$1.00 and ₱58.79 to US$1.00 as at June 30, 2026 and December 31, 2025, respectively.

Credit Risk
Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Group is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and financial institutions, foreign exchange transactions, and other financial instruments. Since the Group trades only with recognized third parties, there is no requirement for collateral.

As a policy, the Group trades only with recognized, creditworthy third parties and/or transacts only with institutions and/or banks which have demonstrated financial soundness. It is the Group's policy that all customers who wish to trade on credit terms are subject to credit verification procedures. In addition, receivable balances are monitored on an ongoing basis and the level of the allowance account is reviewed on an ongoing basis to ensure that the Group's exposure to credit risk is not significant. With respect to credit risk arising from the other financial assets of the Group, which comprise mostly of cash and cash equivalents, short-term investments and trade and other receivables, the Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments.

Maximum exposure to credit risk. The table below shows the gross maximum exposure to credit risk for the Group's financial assets, without taking into account any collateral and other credit enhancements:

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
	(In Millions)	
Accounted for as cash flow hedge		
Derivative assets	**₱463**	₱36
Financial assets at FVPL		
Designated as at FVPL	**16,281**	14,756
At amortized cost		
Cash and cash equivalents*	**48,722**	73,116
Short-term investments	–	2,884
Trade and other receivables		
Trade	**21,062**	14,675
Others	**482**	500
Contract assets	**25,267**	20,048
Long-term receivables	**2,387**	2,165
Restricted cash	**2,798**	1,170
Refundable deposits	**240**	218
Special deposits and funds	**640**	345
Financial assets at FVOCI		
Quoted equity securities	**28,243**	28,185
Unquoted equity securities	**685**	657
Proprietary club membership shares	**324**	324
Quoted government debt securities	**181**	189
Total credit exposure	**₱147,775**	₱159,268

** Excluding the Group's cash on hand amounting to ₱32 million and ₱19 million as at June 30, 2026 and December 31, 2025, respectively. The Group's deposit accounts in certain banks are covered by the Philippine Deposit Insurance Corporation insurance coverage.*

Except for the trade receivables from sale of condominium units, the Group holds no significant collateral as security and there are no significant credit enhancements in respect of the above assets.

Aging Analysis of Financial Assets. The following tables show the Group's aging analysis of financial assets as at June 30, 2026 and December 31, 2025:

	June 30, 2026 (Unaudited)						
		Days Past Due					
	Current	1-30 Days	31–60 Days	61–90 Days	More than 90 days	ECL	Total
				(In Millions)			
Financial assets at amortized cost:							
Cash and cash equivalents	**₱48,722**	**₱–**	**₱–**	**₱–**	**₱–**	**₱–**	**₱48,722**
Trade and other receivables	**16,986**	**645**	**1,037**	**114**	**2,762**	**2,129**	**23,673**
Contract assets	–	–	–	**8,006**	**17,261**	–	**25,267**
Special deposits and funds	**640**	–	–	–	–	–	**640**
Long-term receivables	–	–	–	–	**2,387**	–	**2,387**
Refundable deposits	**240**	–	–	–	–	–	**240**
Restricted cash	**2,798**	–	–	–	–	–	**2,798**
Financial Assets at FVOCI							
Quoted equity securities	**28,243**	–	–	–	–	–	**28,243**
Unquoted equity securities	**685**	–	–	–	–	–	**685**
Quoted government debt securities	**181**	–	–	–	–	–	**181**
Proprietary club membership shares	**324**	–	–	–	–	–	**324**
Financial assets at FVPL -							
FVPL investments	**16,281**	–	–	–	–	–	**16,281**

	June 30, 2026 (Unaudited)						
		Days Past Due					
	Current	**1-30 Days**	**31–60 Days**	**61–90 Days**	**More than 90 days**	**ECL**	**Total**
Financial assets accounted for as cash flow hedge -							
Derivative assets	**₱271**	**₱–**	**₱–**	**₱–**	**₱192**	**₱–**	**₱463**
	₱115,371	**₱645**	**₱1,037**	**₱8,120**	**₱22,602**	**₱2,129**	**₱149,904**

	December 31, 2025 (Audited)						
		Days Past Due					
	Current	1-30 Days	31–60 Days	61–90 Days	More than 90 days	ECL	Total
				(In Millions)			
Financial assets at amortized cost:							
Cash and cash equivalents	₱73,116	₱–	₱–	₱–	₱–	₱–	₱73,116
Short-term investments	2,884	–	–	–	–	–	2,884
Trade and other receivables	13,009	1,246	461	93	366	2,107	17,282
Contract assets	–	24	15	6	20,003	–	20,048
Special deposits and funds	345	–	–	–	–	–	345
Long-term receivables	–	–	–	–	2,165	–	2,165
Refundable deposits	218	–	–	–	–	–	218
Restricted cash	1,170	–	–	–	–	–	1,170
Financial Assets at FVOCI							
Quoted equity securities	28,185	–	–	–	–	–	28,185
Unquoted equity securities	657	–	–	–	–	–	657
Quoted government debt securities	189	–	–	–	–	–	189
Proprietary club membership shares	324	–	–	–	–	–	324
Financial assets at FVPL -							
FVPL investments	14,756	–	–	–	–	–	14,756
Financial assets accounted for as cash flow hedge -							
Derivative assets	9	–	–	–	27	–	36
	₱134,862	₱1,270	₱476	₱99	₱22,561	₱2,107	₱161,375

Credit Quality of Neither Past Due Nor Impaired Financial Assets. The payment history of the counterparties and their ability to settle their obligations are considered in evaluating credit quality.

Concentration of Credit Risk

EDC's trade receivables are mainly from TransCo. Any failure on the part of TransCo to pay its obligations to EDC would affect EDC's business operations.

The Group's exposure to credit risk arises from default of the counterparties, with a maximum exposure equal to the carrying amounts of the receivables from Meralco, in the case of FPI, and the receivables from TransCo, in the case of EDC.

The table below shows the risk exposure in respect to credit concentration of the Group as at June 30, 2026 and December 31, 2025:

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
	(In Millions)	
Trade receivables from TransCo	**₱2,985**	₱2,677
Trade receivables from Meralco	**443**	385
Total credit concentration risk	**3,428**	3,062
Total trade and other receivables	**21,544**	₱15,175
Credit concentration percentage	**15.91%**	20.18%

Liquidity Risk

The Group's exposure to liquidity risk refers to lack of funding needed to finance its growth and capital expenditures, service its maturing loan obligations in a timely fashion, and meet its working capital requirements. To manage this exposure, the Group maintains internally generated funds and prudently manages the proceeds obtained from fundraising in the debt and equity markets. On a regular basis, the Group's Treasury Department monitors the available cash balances. The Group maintains a level of cash and cash equivalents deemed sufficient to finance the operations. In addition, the Group has short-term investments and has available credit lines with certain banking institutions.

As part of its liquidity risk management, the Group regularly evaluates its projected and actual cash flows. It also continuously assesses the financial market conditions for opportunities to pursue fund raising activities.

As at June 30, 2026 and December 31, 2025, 16% and 15% of the Group's debts, respectively, will mature in less than one year, based on the carrying value of borrowings reflected in the unaudited interim condensed consolidated financial statements.

The tables summarize the maturity profile of the Group's financial assets used for liquidity management and liabilities as at June 30, 2026 and December 31, 2025 based on contractual undiscounted receipts and payments.

	June 30, 2026 (Unaudited)					
	On Demand	Less than 3 Months	3 to 12 Months	> 1 to 5 Years	More than 5 Years	Total
			(In Millions)			
Financial Assets at Amortized Cost						
Cash and cash equivalents	**₱48,754**	**₱–**	**₱–**	**₱–**	**₱–**	**₱48,754**
Trade receivables	**16,265**	**1,634**	**3,645**	**–**	**–**	**21,544**
Other current financial assets	**3,038**	**–**	**–**	**–**	**–**	**3,038**
Other noncurrent financial assets	**–**	**–**	**–**	**3,027**	**–**	**3,027**
	68,057	**1,634**	**3,645**	**3,027**	**–**	**76,363**
Financial assets at FVOCI						
Quoted equity securities	**–**	**–**	**–**	**28,243**	**–**	**28,243**
Unquoted equity securities	**–**	**–**	**–**	**685**	**–**	**685**
Proprietary club membership shares	**–**	**–**	**–**	**324**	**–**	**324**
Quoted government debt securities	**–**	**–**	**–**	**181**	**–**	**181**
	–	**–**	**–**	**29,433**	**–**	**29,433**
Financial assets at FVPL						
Derivative assets	**271**	**–**	**–**	**192**	**–**	**463**
FVPL investments	**16,281**	**–**	**–**	**–**	**–**	**16,281**
	16,552	**–**	**–**	**192**	**–**	**16,744**
Total	**₱84,609**	**₱1,634**	**₱3,645**	**₱32,652**	**₱–**	**₱122,540**
Financial Liabilities Carried at Amortized Cost						
Loans payable	**₱–**	**₱–**	**₱1,651**	**₱–**	**₱–**	**₱1,651**
Trade payables and other current liabilities**	**12,731**	**36,339**	**–**	**–**	**–**	**49,070**
Lease liabilities (current and non-current portion)	**–**	**226**	**401**	**2,316**	**1,105**	**4,048**
Retention payable	**–**	**–**	**1,689**	**1,894**	**–**	**3,583**
Derivative liability	**–**	**–**	**–**	**–**	**1**	**1**
Long-term debts, including current portion	**–**	**4,947**	**20,944**	**82,035**	**59,760**	**167,686**
	₱12,731	**₱41,512**	**₱24,685**	**₱86,245**	**₱60,866**	**₱226,039**

***Excluding statutory liabilities*

	December 31, 2025 (Audited)					
	On Demand	Less than 3 Months	3 to 12 Months	> 1 to 5 Years	More than 5 Years	Total
			(In Millions)			
Financial Assets at Amortized Cost						
Cash and cash equivalents	₱73,135	₱–	₱–	₱–	₱–	₱73,135
Short-term investments	–	–	2,884	–	–	2,884
Trade receivables	–	14,568	607	–	–	15,175
Other current financial assets	1,388	–	–	–	–	1,388
Other noncurrent financial assets	–	–	–	2,510	–	2,510
	74,523	14,568	3,491	2,510	–	95,092
Financial assets at FVOCI						
Quoted equity securities	–	–	–	28,185	–	28,185
Unquoted equity securities	–	–	–	657	–	657
Quoted government debt securities	–	–	–	189	–	189
Proprietary club membership shares	–	–	–	324	–	324
	–	–	–	29,355	–	29,355
Financial assets at FVPL						
FVPL investments	14,756	–	–	–	–	14,756
Derivative assets	9	–	–	27	–	36
	14,765	–	–	27	–	14,792
Total	₱89,288	₱14,568	₱3,491	₱31,892	₱–	₱139,239
Financial Liabilities Carried at Amortized Cost						
Loans payable	₱–	₱–	₱1,250	₱–	₱–	₱1,250
Trade payables and other current liabilities**	10,082	38,721	–	–	–	48,803
Lease liabilities (current and non-current portion)	–	144	334	2,093	1,484	4,055
Retention payable	–	–	1,668	431	–	2,099
Derivative liabilities	–	–	20	–	48	68
Long-term debts, including current portion	–	4,814	20,380	86,865	63,279	175,338
	₱10,082	₱43,679	₱23,652	₱89,389	₱64,811	₱231,613

***Excluding statutory liabilities*

Merchant Risk

The Group, through First Gen Group's portfolio, is exposed to the volatility of spot prices because of supply and demand changes, which are mostly driven by factors that are outside of the Group's control. These factors include (but are not limited to) unexpected outages, weather conditions, transmission constraints, and changes in fuel prices. These have caused and are expected to cause instability in the Group's operating results.

The Group plans to mitigate these risks by having a balanced portfolio of contracted and spot capacities. First Gen Group's installed capacity is 68% and 57% contracted as at June 30, 2026 and December 31, 2025, respectively.

Equity Price Risk

The Group's quoted equity securities are susceptible to market price risk arising from uncertainties about future values of the investment in equity securities. The Group manages the equity price risk through diversification and by placing limits on individual and total equity instruments. The Group's BOD reviews and approves material equity investment decisions.

The following table demonstrates the sensitivity to a reasonably possible change in share price, with all other variables held constant:

	Change in Equity Price	Effect on Equity
Investment in equity securities		
June 30, 2026	**22%**	**₱5,577**
	(22%)	**(5,577)**
December 31, 2025	22%	₱5,616
	(22%)	(5,616)

Capital Management

The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business, comply with its financial loan covenants and maximize shareholder value.

The Group manages its capital structure and makes adjustments to it, in light of changes in business and economic conditions. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. No changes were made in the objectives, policies or processes during the period ended June 30, 2026 and the year ended December 31, 2025.

The Group monitors capital using a debt-to-equity ratio, which is total debt divided by total equity. The Group's practice is to keep the debt-to-equity ratio not more than 2.50:1.

	June 30, 2026 (Unaudited)	December 31, 2025 (Audited)
	(In Millions)	
Long-term debts (current and noncurrent portions)	**₱167,686**	₱175,338
Equity attributable to equity holders of the Parent	**204,129**	195,347
Non-controlling interests	**127,169**	120,036
Total equity	**₱331,298**	₱315,383
Debt-to-equity ratio	**0.51:1**	0.56:1

Certain subsidiaries are obligated to perform certain covenants with respect to maintaining specified debt-to-equity and minimum debt-service-coverage ratios, as set forth in their respective agreements with the creditors. As at June 30, 2026 and December 31, 2025, the Group is in compliance with those covenants.

13. Financial Instruments

Set out below is a comparison by category of carrying amounts and fair values of the Group's financial instruments in the unaudited interim condensed consolidated financial statements as at June 30, 2026 and December 31, 2025.

	June 30, 2026 (Unaudited)		December 31, 2025 (Audited)	
	Carrying Value	**Fair Value**	Carrying Value	Fair Value
		(In Millions)		
Financial Assets				
Derivative assets accounted for as cash flow hedges	**₱463**	**₱463**	₱36	₱36
Designated at FVPL	**16,281**	**16,281**	14,756	14,756
	16,744	**16,744**	14,792	14,792
Financial assets at amortized cost:				
Cash and cash equivalents	**48,754**	**48,754**	73,135	73,135
Short-term investments	**–**	**–**	2,884	2,884
Trade and other receivables	**21,544**	**21,544**	15,175	15,175
Special deposits and funds	**640**	**640**	345	345
Long-term receivables	**2,387**	**2,091**	2,165	1,703
Refundable deposits	**240**	**240**	218	218
Restricted cash	**2,798**	**2,798**	1,170	1,170
Total financial assets at amortized cost	**76,363**	**76,067**	95,092	94,630
Financial assets at FVOCI:				
Equity securities	**28,928**	**28,928**	28,842	28,842
Proprietary club membership shares	**324**	**324**	324	324
Debt instruments	**181**	**181**	189	189
	29,433	**29,433**	29,355	29,355
Total Financial Assets	**122,540**	**122,244**	₱139,239	₱138,777
Financial Liabilities				
Financial liabilities carried at amortized cost:				
Loans payable	**₱1,651**	**₱1,651**	₱1,250	₱1,250
Long-term debts, including current portion	**167,686**	**175,521**	175,338	201,166
Trade payables and other current liabilities	**49,070**	**49,070**	48,803	48,803
Lease liabilities	**3,139**	**3,026**	3,145	3,131
Retention payable	**3,583**	**3,583**	2,099	2,099
Derivative liabilities accounted for as cash flow hedges	**1**	**1**	68	68
Total Financial Liabilities	**₱225,130**	**₱232,852**	₱230,703	₱256,517

Fair Value and Categories of Financial Instruments

The fair values of cash and cash equivalents, short-term investments, trade and other receivables, special deposits and funds, refundable deposits, restricted cash deposits, loans payable, trade payables and other current liabilities, and retention payable approximate the carrying amounts at financial reporting date due to the short-term nature of the accounts.

Long-term Receivables

The fair value of long-term receivables was computed by discounting the expected cash flow using the applicable rates of 6.34% and 5.54% as at June 30, 2026 and December 31, 2025, respectively.

Financial assets at FVOCI and FVPL

Fair values of investment in equity securities and FVPL financial assets are based on quoted market prices and other observable data as at financial reporting date.

Long Term Debts

The fair values of long-term debts were computed by discounting the instruments expected future cash flows using the following prevailing rates as at June 30, 2026 and December 31, 2025:

Long term Debt	Basis	**June 30, 2026 (Unaudited)**	December 31, 2025 (Audited)
First Gen and FRLC	Applicable rates	**–**	5.17% to 5.93%
EDC and FG Hydro	Applicable rates	**2.50% to 9.40%**	1.80% to 8.84%
Interest bearing loans of Rockwell Land	BVAL interest rates	**4.94% to 6.98%**	4.69% to 6.41%
Retention payable and Security deposits of Rockwell Land	BVAL interest rates	**4.94% to 6.98%**	4.69% to 6.41%

Fair Value Hierarchy of Categories of Financial Assets and Liabilities

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities;
- Level 2: valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable; and
- Level 3: valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

	June 30, 2026 (Unaudited)			
	Level 1	**Level 2**	**Level 3**	**Fair Value**
Financial assets at amortized cost:				
Long-term receivables	**₱–**	**₱–**	**₱2,091**	**₱2,091**
Financial assets at FVOCI:				
Debt instruments	**181**	**–**	**–**	**181**
Equity instruments	**28,928**	**–**	**–**	**28,928**
Proprietary membership	**–**	**324**	**–**	**324**
Financial assets accounted for as cash flow hedges - Derivative assets	**–**	**463**	**–**	**463**
Financial assets designated at FVPL	**662**	**15,619**	**–**	**16,281**
Total Financial Assets	**₱29,771**	**₱16,406**	**₱2,091**	**₱48,268**
Long-term debts	**₱–**	**₱–**	**₱175,521**	**₱175,521**
Lease liabilities	**–**	**–**	**3,026**	**3,026**
Financial liabilities accounted for as cash flow hedges - Derivative liabilities	**–**	**1**	**–**	**1**
Total Financial Liabilities	**₱–**	**₱1**	**₱178,547**	**₱178,548**

	December 31, 2025 (Audited)			
	Level 1	Level 2	Level 3	Fair Value
Financial assets at amortized cost:				
Long-term receivables	₱–	₱–	₱1,703	₱1,703
Financial assets at FVOCI:				
Debt instruments	189	–	–	189
Equity instruments	28,842	–	–	28,842
Proprietary membership	–	324	–	324
Financial assets accounted for as cash flow hedges - Derivative assets	–	36	–	36
Financial assets designated at FVPL	7,039	7,717	–	14,756
Total Financial Assets	₱36,070	₱8,077	₱1,703	₱45,850

	December 31, 2025 (Audited)			
	Level 1	Level 2	Level 3	Fair Value
Long-term debts	₱–	₱–	₱201,166	₱201,166
Lease liabilities	–	–	3,131	3,131
Financial liabilities accounted for as cash flow hedges - Derivative liabilities	–	68	–	68
Total Financial Liabilities	₱–	₱68	₱204,297	₱204,365

As at June 30, 2026 and December 31, 2025, there were no transfers between Level 1 and Level 2 fair value measurements, and there were no transfers into and out of Level 3 fair value measurements.

Derivative Financial Instruments

The Group, through First Gen group, enters into derivative transactions such as interest rate swaps to hedge its interest rate risks arising from its floating rate borrowings, cross currency swap and foreign currency forwards to hedge the foreign exchange risk arising from its loans and payables. These derivatives (including embedded derivatives) are accounted for either as Derivatives not designated as accounting hedges or Derivatives designated as accounting hedges.

The table below shows the fair value of the Group's outstanding derivative financial instruments, reported as assets or liabilities, together with their notional amounts as at June 30, 2026 and December 31, 2025 (amounts in millions). The notional amount is the basis upon which changes in the value of derivatives are measured.

	June 30, 2026 (Unaudited)			December 31, 2025 (Audited)		
	Derivative Assets	**Derivative Liabilities**	**Notional Amount**	Derivative Assets	Derivative Liabilities	Notional Amount
Derivatives Designated as Accounting Hedges						
Freestanding derivatives:						
Interest rate swaps	**₱85**	**₱1**	**$187**	₱1	₱57	$187
Call spread swaps	**41**	–	**60**	18	–	60
Cross currency swap	**337**	–	**40**	17	–	40
Derivatives Not Designated as Accounting Hedges						
Foreign currency forwards	–	–	–	–	11	–
Total derivatives	**₱463**	**₱1**		₱36	₱68	
Presented as:						
Current	**₱271**	**₱–**		₱9	₱20	
Noncurrent	**192**	**1**		27	48	
Total derivatives	**₱463**	**₱1**		₱36	₱68	

Derivatives not Designated as Accounting Hedges

These derivatives may include freestanding derivatives used to economically hedge certain exposures but were not designated by management as accounting hedges. Such derivatives are classified as at FVPL with changes in fair value directly taken to the unaudited interim consolidated statement of income.

Derivatives Designated as Accounting Hedges

The Group has interest rate swaps (IRS) accounted for as cash flow hedges for its floating rate loans, and call spread swaps (CSS) and cross currency swaps (CCS) accounted for as cash flow hedges of its U.S. dollar denominated borrowings. Under a cash flow hedge, the effective portion of changes in fair value of the hedging instrument is recognized as "Cumulative Translation Adjustments" in other comprehensive (loss) until the hedged item affects earnings.

EDC and EBWPC entered into various CSS, CCS, and IRS contracts to hedge its U.S. dollar-denominated long-term debts.

CCS Contracts - EDC
As at June 30, 2026, EDC entered into various CCS with an aggregate notional amount of $40.0 million. These derivative contracts are designated to partially hedge the interest rate and foreign exchange risks on its Mizuho $50.0 million term loan.

The aggregate fair value gains (losses) on these CCS amounted to (₱42.2 million) and ₱14.1 million as at June 30, 2026 and December 31, 2025, respectively.

CSS Contracts - EDC
EDC entered into various CSS with an aggregate notional amount of $60.0 million as at June 30, 2026. These derivative contracts are designated to hedge the possible foreign exchange loss on its CTBC $50.0 million and Mizuho $50.0 million term loans.

As at June 30, 2026 and December 31, 2025, the outstanding aggregate notional amount of CSS amounted to $60.0 million.

The aggregate fair value gains (losses) on these CSS amounted to (₱71.1 million) and ₱43.5 million as at June 30, 2026 and December 31, 2025, respectively.

IRS Contracts – EDC and EBWPC
As at June 30, 2026, EDC and EBWPC entered into various IRS with aggregate notional amounts of $60.0 million and $126.8 million, respectively.

These derivative contracts are designated to partially hedge the interest rate risk on the EDC's and EBWPC's Commercial Debt Facility (Foreign Facility) that is benchmarked against six (6)-month USD Term SOFR and with flexible interest reset feature that allows EDC and EBWPC to select what interest reset frequency to apply (i.e., monthly, quarterly or semi-annually). As it is EDC's and EBWPC's intention to reprice the interest rate on the Foreign Facility semi-annually, EDC and EBWPC utilize IRS with semi-annual interest payments and receipts.

As at June 30, 2026 and December 31, 2025, the outstanding aggregate notional amount of the IRS amounted to $186.8 million.

The aggregate fair value gains (losses) on these IRS amounted to (₱139.9 million) and ₱57.0 million as of June 30, 2026 and December 31, 2025, respectively.

14. Events After the Financial Reporting Period

First Gen

Energy Development Corporation

On July 6, 2026, EDC drew ₱2.0 billion from the remaining balance of the term loan facility signed with Bank of the Philippine Islands (BPI) last August 9, 2025.

Rockwell

Term Loan Facility

On July 29, 2026, the board of directors of Rockwell Land approved the ₱15.0 billion term loan facility with BPI to partially fund capital expenditures and other general corporate purposes.

Cash Dividend Declaration

On July 29, 2026, the board of directors of Rockwell Land approved the declaration of cash dividends to shareholders of record as at August 19, 2026, payable on or before September 11, 2026:

a. Cash dividend of ₱0.1547 per share to common shareholders:
b. Cash dividend of ₱0.0006 per share to preferred shareholders representing 6% per annum cumulative dividends for the period July 1, 2026 to June 30, 2026.

Acquisition of Additional Shares in Alabang Commercial Corporation

On July 30, 2026, Rockwell Land purchased additional shares representing 22.96% of ACC. Total consideration is ₱6,199 million, payable in three (3) equal tranches due on July 30,2026, July 30, 2027 and July 31, 2028.